#### DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEE 1a. TYPE OF WELL: DRILL X DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME TYPE OF WELL: Oll GAS SINGLE X MULTIPLE 8. FARM OR LEASE NAME WELL WELL OTHER ZONE ZONE 2. NAME OF OPERATOR **POWELL** PENNZOIL COMPANY, UTAH CRUDE SUPPLY 9. WELL NO. 3. ADDRESS OF OPERATOR 2-16B1 P.O. DRAWER 10, ROOSEVELT, UTAH 84066 801-722-6206 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL **BLUEBELL / WASATCH** (Report location clearly and in accordance with any State requirements) At surface NE 1/4 NE 1/4 SEC 16, T2S, R1W 11. SEC., T., R., M., OR BLOCK 460' FNL 1120' FEL AND SURVEY OR AREA At proposed prod. zone Same **SEC 16,T2S,R1W** 14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES **COUNTY OR PARISH** 13. STATE 3/4 mile north of Roosevelt, Utah on State St **DUCHESNE** UTAH 15. DISTANCES FROM PROPOSED\* LOCATION TO NEAREST PROPERTY 16. NO. ACRES IN LEASE 17. NO. ACRES ASSIGNED TO THIS WELL OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 460 640 640 18. DISTANCES FROM PROPOSED LOCATION\* TO NEAREST WELL, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS DRILLING, COMPLETED, OR APPLIED FOR . ON THIS LEASE 12,500 2986 ROTARY 21. ELEVATIONS (Show whether DF, RT, Gr, etc. 22. APPROX. DATE WORK WILL START **5123 UNGRADED GROUND ELEVATION** 3/15/97 PROPOSED CASING AND CEMENTED PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

2650

9,650

9350-12500

1. Enclosed Attachments:

12 1/4

8 3/4

6 1/4"

- a. Certified Location Plat
  - b. Drilling Plan
  - c. BOP Schematic
  - d. Area Topography map showing access to location.
  - e. Cut and fill for dirt construction.

36 K-55

23 S-95/N80

18 N-80

- 2. Water permit will be secured prior to spudding well.
- 3. An AFE has been prepared and will be sent to joint interest owners.

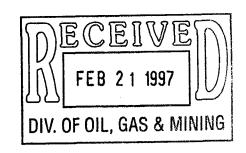
9 5/8

7

5"

- 4. Pennzoil requests all information be held confidential for that period of time allowed by law.
- 5. Written consent from offset section working interest owners has been requested.

# CONFIDENTIAL



1800 CF (To Surface)

2400CF (To Surface)

300 CF, (To cover liner top)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

| Give blowout preventer program, it any.  |   |      |           |
|--|---|------|-----------|
| 24 SIGNED Office Phone 901-722-6206 or 722-6200                                | TITLE <b>DRILLING ENGINEER</b> Home Phone | DATE | 20-Feb-97 |
| (This space for Federal or State office use)  PERMIT NO 4.3 - 0.13 - 3.1 8.2.0 | APPROVAL DATE                             |      |           |
| APPROVED BY John R. Baya   | TITLE Petroleum Engineer                  | DATE | 4-7-97    |
| CONDITION OF APPROVAL, IF ANY  |   | -    |           |

## T2S, R1W, U.S.B.&M.

# 1320.77 S89'53'40"W 1119.9 WELL LOCATION: POWELL #2-16B1 ELEV. UNGRADED GROUND = 5123.4' S89'59'29"W - 1317.78' Railroad NOTE: Basis of Bearings is a Solar Observation taken in the NE 1/4 of Section 16.

PENNZOIL COMPANY

WELL LOCATION, POWELL #2-16B1, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 16, T2S, R1W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY HAT THE A OVE PLAT WAS PREPARED FROM FEWENCE ATUAL SURVEYS MADE BY ME OF THE PROPERTY OF AND CORRECT TO THE BEST OF MY KNOWLEDGE AND NO.1189377



### TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (801) 781-2501

| SCALE: 1" = 1000' | SURVEYED BY: D.S. E.S. |
|-------------------|------------------------|
| DATE: 2-17-97     | WEATHER: COLD          |
| NOTES:            | FILE #                 |

•

= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (ROOSEVELT)



February 20, 1997

State of Utah, Department of Natural Resources Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

RE:

Application for Permit to Drill

Powell 2-16B1

460' FNL & 1120' FEL

NE 1/4 NE 1/4 Section 16 T2S R1W

Duchesne County, Utah

#### Gentleman:

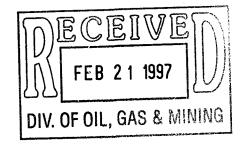
Enclosed are the original and two copies of the APD for the subject well for your review and approval.

Pennzoil Company requests that this APD and all related information submitted for this well be held confidential for that period of time permitted by regulation and law.

Please call the Pennzoil office in Roosevelt, Utah at 801-722-6206 if you have any questions or need additional information.

Sincerely, Pennzoil Company

John Pulley Drilling Engineer



#### **DRILLING PLAN**

OPERATOR;

PENNZOIL COMPANY, UTAH CRUDE SUPPLY

WELL;

POWELL 2-16B1

WELL LOCATION; 460' FNL, 1120 FEL

NE 1/4 NE 1/4 Sec. 16, T2S, R1W DUCHESNE COUNTY, UTAH

#### 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS;

| Green River       | 4500  |
|-------------------|-------|
| Green River Trona | 6500  |
| Mahogany Bench    | 7300  |
| TGR 3             | 8525  |
| CP 70             | 9500  |
| W090 TU2          | 9770  |
| Wasatch 200       | 11000 |
| Total Depth       | 12500 |

#### 2. **ESTIMATED OIL AND WATER DEPTHS**

Water 2300' Possible Gas 5700' Gas and Oil, Green River 8500-9550 Gas and Oil, Wasatch 9770-12,500

#### 3. HOLE SIZE, CASING, AND CEMENT PROGRAM;

- A. CONDUCTOR HOLE: 0 to 60 ft
  - a. Drill a 26" hole to 60'.
  - b. Set 16" conductor pipe.
  - c. Cement with ready mix concrete at 6 bags per yard.
- SURFACE HOLE: 60 to 2650 B.
  - a. Drill a 12 1/4" hole to 2650' or 150' below water flow.
  - b. Set 9 5/8" 36 # K-55 STC.
  - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sacks of Class "G". Use 100 percent excess. One inch the annulus with 100 sacks of Class "G".
  - d. Have an annular rigged up on the conductor to shut in after cementing the surface casing.

#### C. INTERMEDIATE HOLE: 2650' to 9650'.

- a. Drill an 8 3/4" hole to 150' below CP70 top.
- b. Set 7" 23 # N-80 and S95 LTC.
- c. Cement to surface with a DVT set at approximately 7000'. First stage to consist of 50/50 Poz "G" with additives tailored for depth and temperature. Second stage to consist of a low density filler cement lead cement from approximately 5000 to surface and tail in with a 50/50 Poz. "G" tailored for depth and temperature.

#### D. PRODUCTION HOLE: 9650 to 12500'.

- a. Drill a 6 1/4" hole to 12500'.
- b. Hang a 5"18 # N-80 flush joint liner.
- c. Cement liner with Class "G" cement tailored for depth and temperature.

#### 4. <u>OPERATORS PRESSURE CONTROL PLAN.</u>

Figure No. 1 is a schematic of minimum BOP equipment. The BOP equipment will be nippled up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 4000 psi or 0.2 psi/ft of depth, whichever is greater.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days.
- f. The fillup line will be above the bag preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

### 5. <u>AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:</u>

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point..

#### 6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60 to 2650'.
  - a. Drill from below conducter with water.
  - b. All severe water flows will be controlled using barite and gel.

#### B. INTERMEDIATE HOLE: 2650' to 9650'

- a. Drill out with poylmer and gel system, moniter hole conditions and mud returns to determine properties. Use gel and barite to weight up for wellbore control.
- b. Based on offset wells it will require a 9.6 ppg system to log and run casing.
- C. PRODUCTION HOLE; 9650 to 12500'.
  - a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
  - b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

#### 7. WELL BORE EVALUATION:

a. CORING

None Anticipated

b. DRILL STEM TESTING

None Anticipated

c. LOGS: Production hole

Dual Induction Lateralog, Gamma Ray

Density Neutron Magnetic Resonance

BHC- Sonic Micro SFL

Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

#### 8. PRESSURES AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 235 degrees.
- c. Estimated bottom hole pressure is 8400 psi.

#### 9. <u>ANTICIPATED STARTING DATE:</u>

a. Construction will start March 1st, and drilling by March 15, 1997.

#### 10. OTHER INFORMATION:

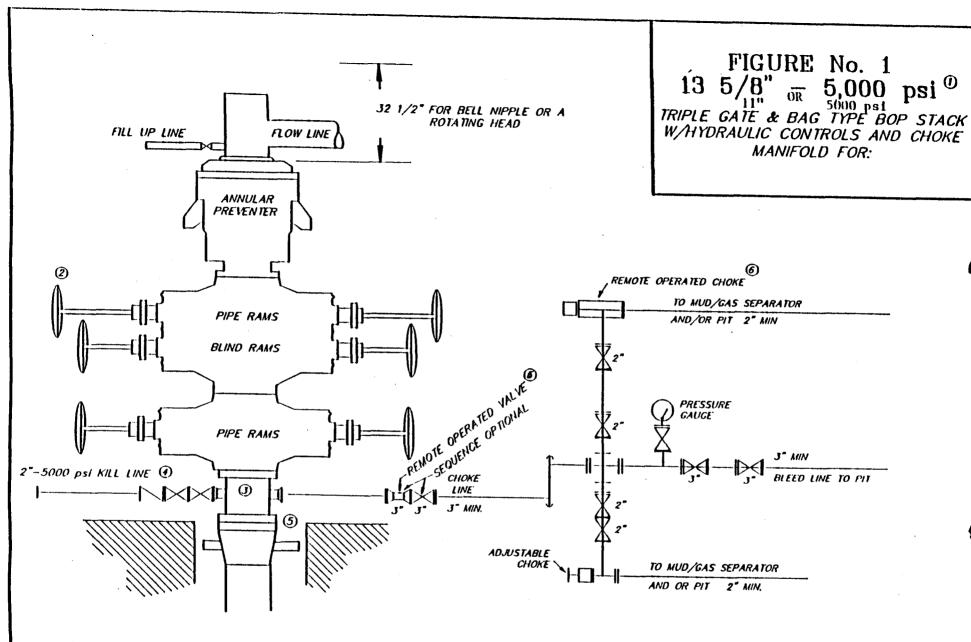
- a. Topography: Flat area at the base of a large hill.
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Sage brush, cacti, and sparse grasses.
- d. Fauna: Domestic: Cattle and horses.
- e. Wildlife: Deer, rodents, rabbits, and small reptiles.
- f. Surface Use: Seasonal grazing for horses and cattle.
- g. Surface Owner: Myron R. Powell
- h. Well is 3/4 mile north of Roosevelt. The closest dwelling will be approximately 1000 feet east of the well.

#### 11. <u>LEASEE'S OR OPERATOR'S REPRESENTATIVES:</u>

| John Pulley, Area Drilling Engineer.    | 801-722-6206 or 722-7914 |
|---|--------------------------|
| Jess Dullnig, Area Production Engineer. | 801-722-6222 or 722-7908 |
| Ben Ball, Manager of Utah Crude Supply  | 801-722-6201 or 722-7900 |
| Craig Goodrich, Production Forman       | 801-722-6237 or 722-7901 |

#### 12. REGULATORY CONTROL:

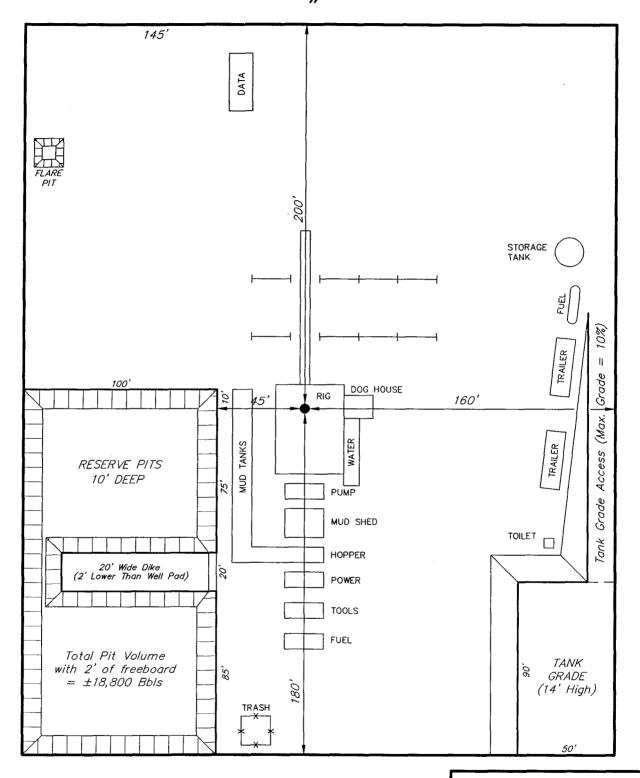
This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.



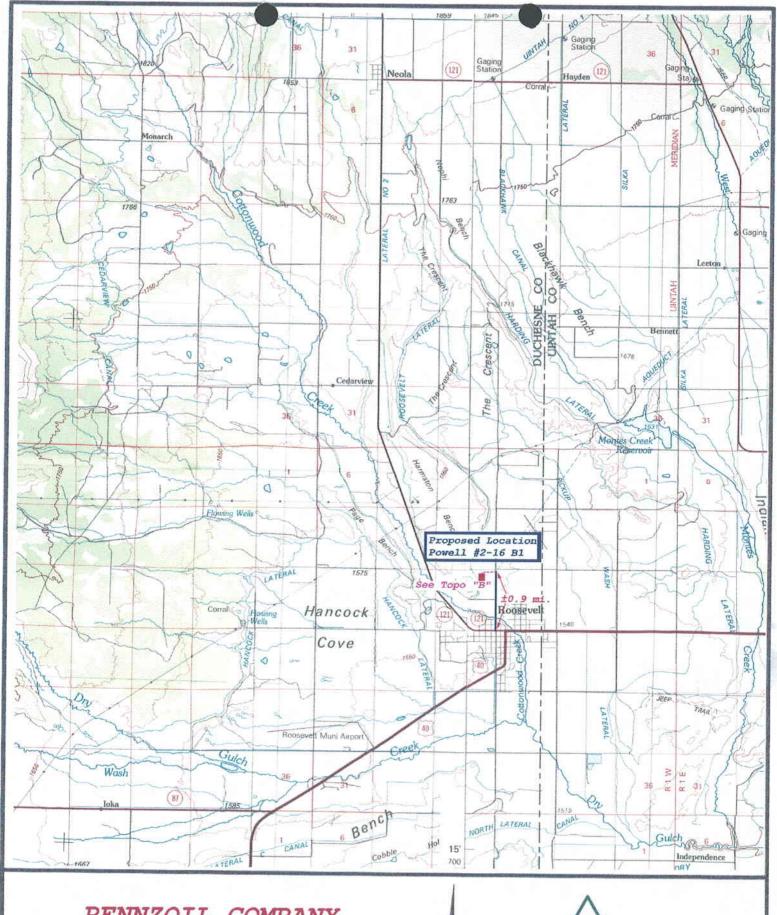
- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- ① = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- @ = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- 3 = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.

## TYPICAL RIG LAYOUT

## POWELL #2-16B1



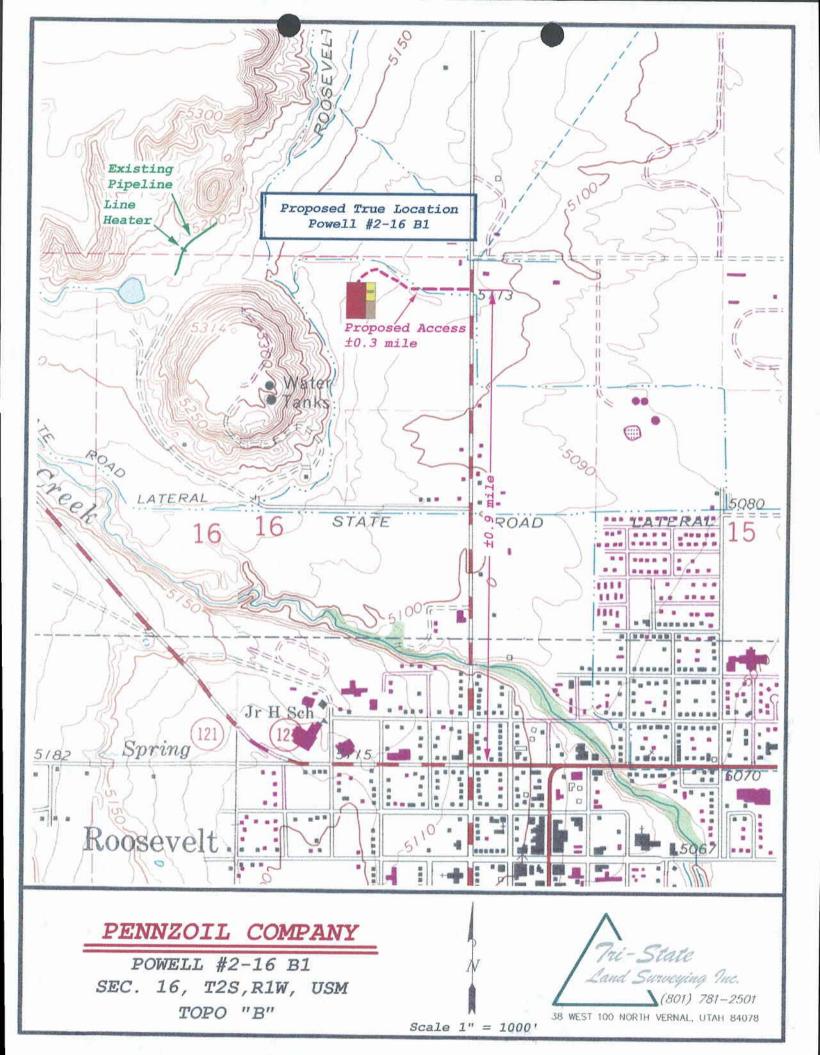


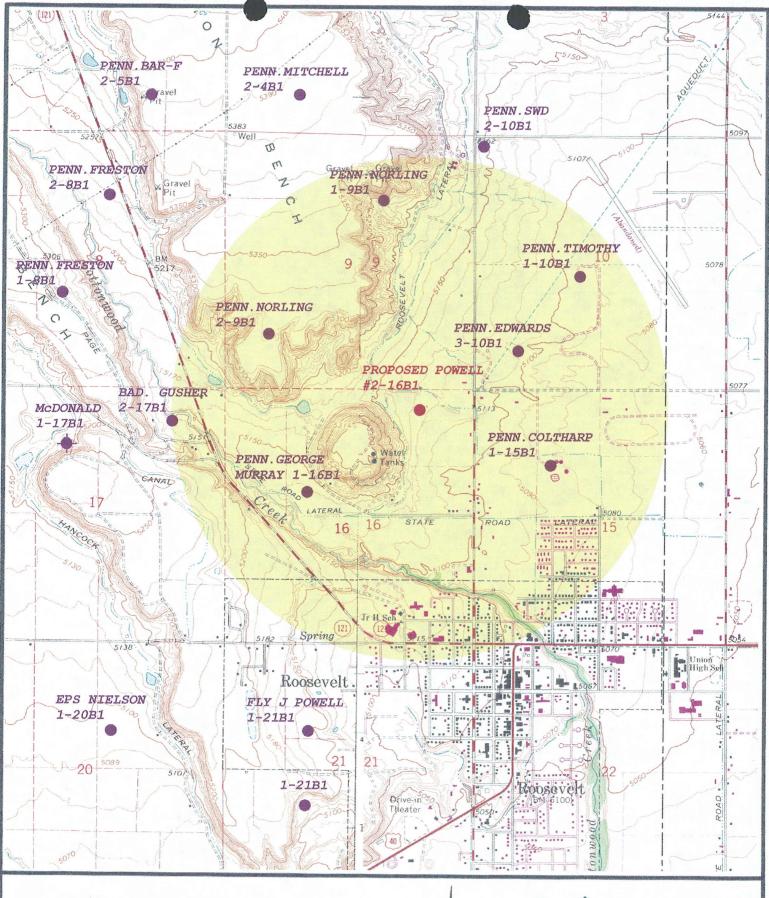


### PENNZOIL COMPANY

POWELL #2-16 B1 SEC.16,T2S,R1W,USM TOPO "A"







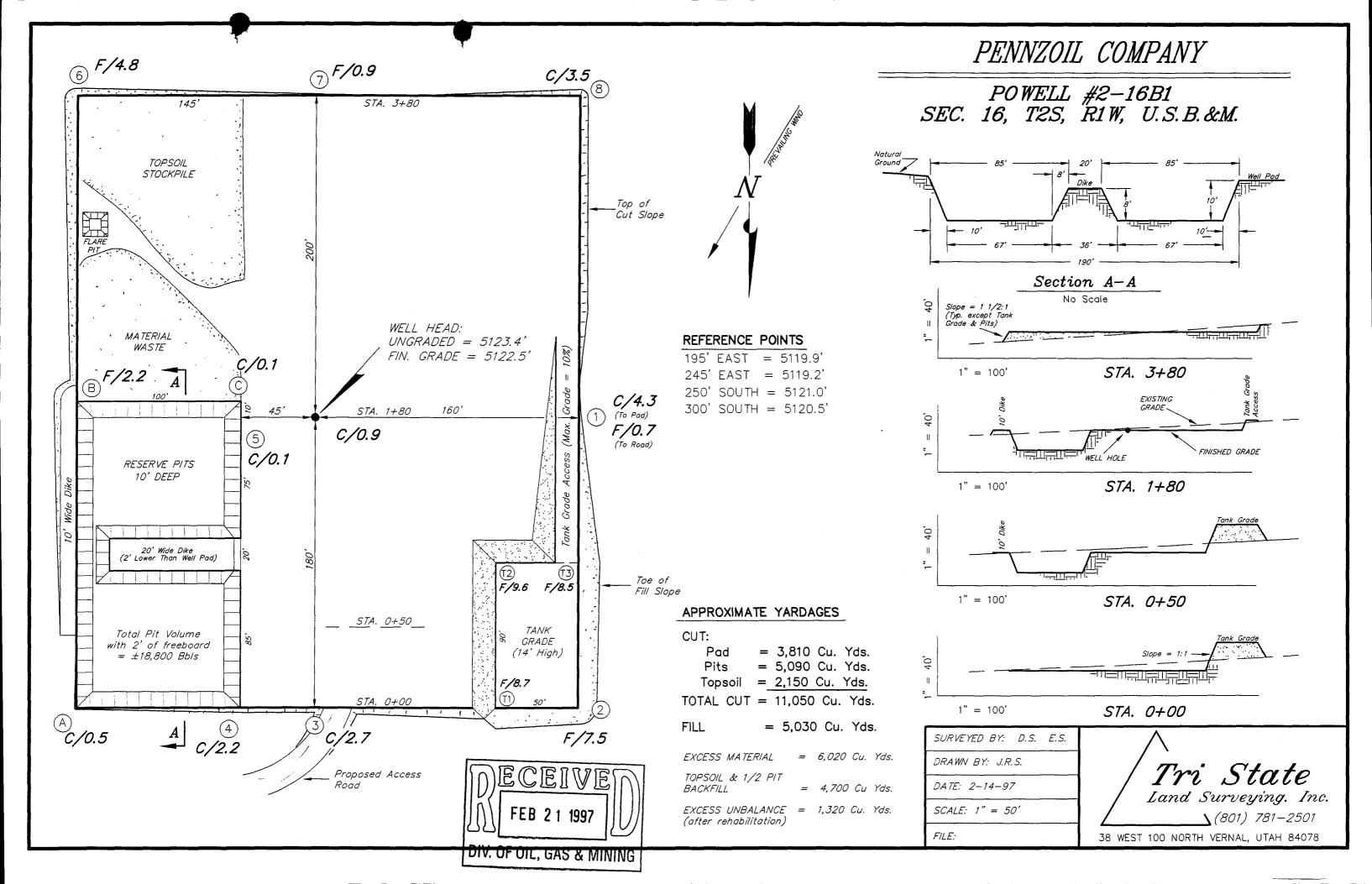
### PENNZOIL COMPANY

POWELL #2-16 B1 SEC. 16,T2S,R1W,U.S.M. TOPO "C"





SCALE 1" = 2000'

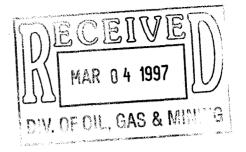


## WORKSHEET APPLICATION FOR PERMIT TO DRILL

| APD RECEIVED: 02/21/97   | API NO. ASSIGNED: 43-013-31820 |  |  |  |
|--|--------------------------------|--|--|--|
| WELL NAME: POWELL 2-16B1 OPERATOR: PENNZOIL COMPANY (N070)   | <u>05)</u>                     |  |  |  |
| PROPOSED LOCATION:   | INSPECT LOCATION BY: / /       |  |  |  |
| NENE 16 - TO2S - RO1W<br>SURFACE: 0460-FNL-1120-FEL  | TECH REVIEW Initials Date      |  |  |  |
| BOTTOM: 0460-FNL-1120-FEL<br>DUCHESNE COUNTY<br>BLUEBELL FIELD (065)   | Engineering SPB 4-1-97         |  |  |  |
| LEASE TYPE: FEE  | Geology                        |  |  |  |
| LEASE NUMBER: POWELL   | Surface                        |  |  |  |
| PROPOSED PRODUCING FORMATION: GR-WS  |                                |  |  |  |
| RECEIVED AND/OR REVIEWED:  Plat Bond: Federal[] State[] Fee[/ (Number Potash (Y/N) Oil shale (Y/N) Water permit (Number N RDCC Review (Y/N) (Date:)  COMMENTS: | LOCATION AND SITING:           |  |  |  |
| STIPULATIONS: - State ment of Bos  | is stipulations.               |  |  |  |
|  |                                |  |  |  |
|  |                                |  |  |  |



March 3, 1997



Mr Mike Heberson State of Utah, Department of Natural Resources Division Of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

RE:

13 Point Surface Use Plan

Powell 2-16B1

460' FNL & 1120' FEL Section 16 T2S R1W Duchesne County, Utah

Mr Heberson;

Per your request I have attached a 13 point Surface Use Plan for the referenced well. I have included the Production Facility Layout with the Plan. The other documents referenced were attached to the APD.

I contacted Dennis Ingram this morning and he scheduled the surface inspection meeting for Friday the 7th at 11 AM.

Please call me at 801-722-6206 if you have any questions or need more information. As I noted in the conversation, out landman has been in contact with Mr Powell in an effort to finalize our surface access agreement.

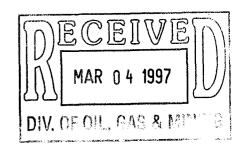
Yours Truly Pennzoil Company

John Pulley

**Drilling Engineer** 

#### THIRTEEN POINT SURFACE USE PLAN

PENNZOIL COMPANY UTAH CRUDE SUPPLY POWELL 2-16B1 460' FNL 1120' FEL NE/NE SECTION 16, T2S R1W DUCHESNE COUNTY, UTAH



#### 1. **EXISTING ROADS**

A. See Area Topography Map. There are no plans to change or improve any existing State or county roads. An access ramp will be build off of the existing county road which runs along the east side of the section.

B. Directions to location: In the town of Roosevelt, from the intersection of Hiway 40 and 200 East, go two blocks west to State St, turn right (north), go 3/4 mile north, turn left (west) onto the proposed lease road 1100'to the location.

#### 2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 1100' long will be constructed to access the location from the east off of State St. (Road 0). The road will be built from material in place, and graveled for production.

#### 3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map.

#### 4. <u>LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.</u>

- A. See the attached Production Facility Layout. All Equipment will be set on the existing drilling pad.
- B. A dry gas, wet gas, and water disposal line will be constructed. These lines will run north then west of the location approximately 2000 feet to tie into existing lines in the area.
- C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and the areas seeded.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

A.Fresh water will be purchased from the town of Roosevelt and delivered to location by pipeline tied into the existing water line along Road 0. The alternate source will be water from Pennzoil's fresh water system located at the Ballard 2-15B1 well. The water from the Ballard would be trucked. This water is purchased from the Town of Ballard.

- B. Production water, if necessary, will be trucked to location from existing Pennzoil wells in the area.
- C. Brine water, if necessary, will be purchased from a commercial vendor in the area and trucked to location.

#### 6. <u>CONSTRUCTION MATERIALS</u>

Dirt for construction will come from the site. Gravel for the road and location will be purchased from a commercial supplier in the area.

#### 7. <u>METHODS FOR DISPOSING OF WASTE MATERIALS.</u>

- A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.
- B. The liquids in the pit will be hauled off to an approved disposal site. The remaining cuttings and heavy mud will be mixed with the dirt excavated from the pit and used to backfill and cover the pit.
- C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a commercial disposal..
- D. Sewage facilities, storage, and disposal will be handled by a commercial contractor.
- E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
- F. Gas will be flared in the flare pit.

#### 8. **ANCILLARY FACILITIES**

None

#### 9. **WELLSITE LAYOUT**

- A. See the attached cut and fill sheet for details
- B. The flare pit will be in the southeast corner of the location.
- C. Topsoil will be stored in the southeast corner of the area.
- D. No drainage diversion will be necessary in the area.

#### 10. PLAN FOR RESTORATION OF SURFACE

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The reserve pit will be fenced on three sides for drilling. Following drilling all of the liquids will be removed from the pit, then the excavated soil will be mixed with the cuttings and heavy drilling mud then used to backfill and cover the pit.

#### 11. SURFACE OWNERSHIP

A. Dr. Myron R. Powell owns the surface which both the road and location will be constructed on.. His mailing address is.

Dr. Myron R. Powell 9170 Lucchesi Drive Sacramento, CA 95829-9498

Phone Numbers:

Office:

916-422-1917

Home:

Not available

#### 12. **OTHER INFORMATION**

A. The location is on a flat area at the base of a large hill. The soil is a mixture of sand and clay. The area is sagebrush and grass with no cultivated crops. Their is an irrigation canal running along the base of the hill west of the location.

B. The surface may be used for grazing. Currently the area is partially fenced.

C. There are dwellings along the east side of the quarter quarter section, with the closest dwelling being approximately 1100 feet east of the well.

#### 13. **COMPANY REPRESENTATIVE**

Mr. John Pulley Pennzoil Company, Utah Crude Supply West Highway 40 Vernal, Utah, 84066 801-722-6206

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Pennzoil Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

March 3, 1997
Date

John Pulley

Access ROAD WET GAS (SALES) DAY GAS (RETURN)
PRODUCED WATER
DISPOSAL LINE TREATER RESERVE PIT AREA BACKFILLED AND COVERED LOAD LINE BOILER HOUSE GAS [ FLARE PIT. BACKFilled & COVERED PITTANK

SCALE /"= 50'

POWELL 2-16 B1 FACILITY LAYOUT March 7, 1997

Mr Mike Heberson State of Utah, Department of Natural Resources Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

RE: Consent to Exception Location
Powell 2-16B1
460' FNL & 1120' FEL
NE 1/4 NE 1/4 Section 16 T2S R1W
Duchesne County, Utah

#### Mike Heberson;

Enclosed are copies of consent agreements to an exception location from the working interest owners in section 9, T2S R1W, which offsets section 16 to the north. These three companies along with Pennzoil represent all of the working interest owners in the offset section.

Please call the Pennzoil office in Roosevelt, Utah at 801-722-6206 if you have any questions or need additional information.

Sincerely,

Pennzoil Company

John Pulley

Drilling Engineer



ROOSEVELT REFINERY • WEST HIGHWAY 40 • P.O. BOX 10 • ROOSEVELT, UTAH 84066 • (801) 722-5128

February 19, 1997

WORKING INTEREST OWNERS ADDRESS LIST ATTACHED SECTION 9, TOWNSHIP 2 SOUTH, RANGE 1 WEST DUCHESNE COUNTY, UTAH

RE:

**Exception Location Request** 

Pennzoil Powell 2-16B1 well

Township 2 South, Range 1 West

Section 16: NE/ANE/A

Section 16: NE/4NE/4 Duchesne County, Utah

Ladies and Gentlemen:

Pennzoil Company is proposing to drill the Powell 2-16B1 well as a 12,600' Wasatch infill well to be located 460' FNL, 1,120' FEL of Section 16, T2S, R1W in Duchesne County, Utah. This location has been moved 200 feet north in order to provide additional distance between the proposed well location and facilities, and the Roosevelt Lateral Irrigation Canal running west of the location.

Pursuant to the findings of Utah Department of Natural Resources, Board of Oil, Gas and Mining (DOGM) Cause Number 139-42, additional wells drilled in this area must be located at least 660 feet from the exterior boundary of the unit. Pennzoil's well is proposed 460 feet from the unit boundary for the reason stated above and therefore will require permission from the working interest owners in Section 9 and an exception to the rule from the DOGM.

Pennzoil hereby respectfully requests your permission to drill the Powell 2-16B1 well as proposed above. In order to expedite this exception location request, Pennzoil would appreciate your response by facsimile by February 27, 1997. My fax number is 801-722-6226. Should you have any questions concerning this request, please feel free to contact me at 801-722-6205.

Sincerely,

Fitte J

Fritts Rosenberger

Senior Petroleum Landman

Permission granted

Permission denied

By

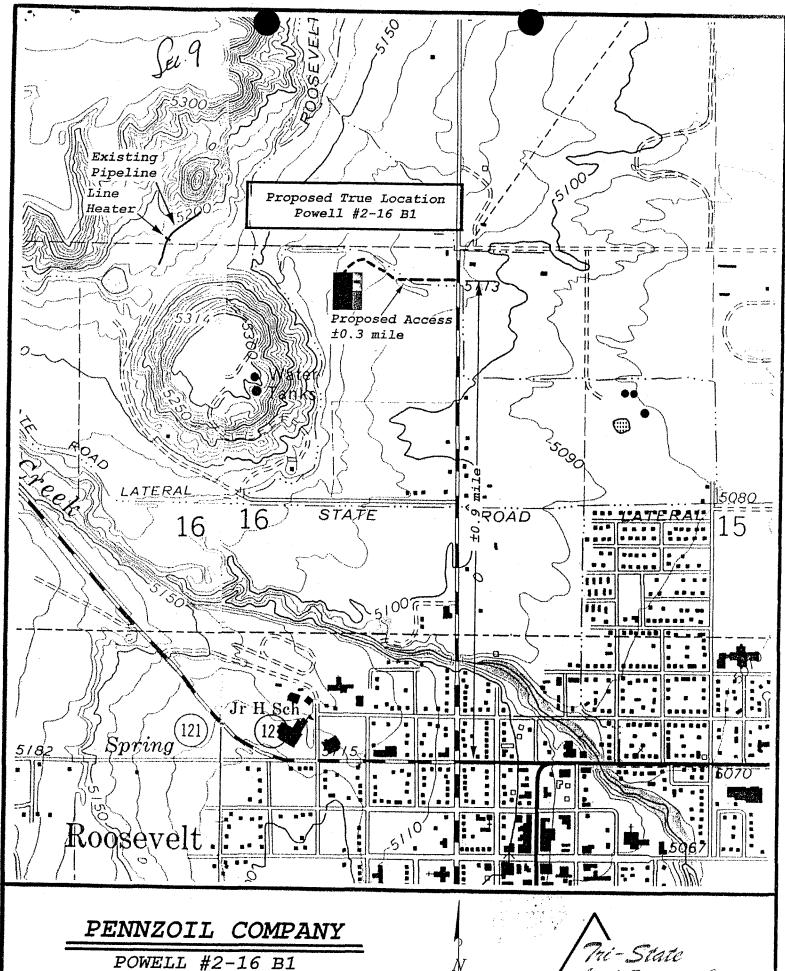
Title:

#### **WORKING INTEREST ADDRESS LIST**

Mrs. LaVonne J. Garrison-Stringer Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, UT 84054

Arjay Oil Company P. O. Box 904 Salt Lake City, UT 84110

Mr. Brian Kuhn Barrett Resources Corporation 1515 Arapahoe Street, Suite 1000 Denver, CO 80202



SEC. 16, T2S,R1W, USM TOPO "B"



Scale 1" = 1000'



ROOSEVELT REFINERY . WEST HIGHWAY 40 . P.O. BOX 10 . ROOSEVELT, UTAH 84086 . (801) 722-5126

February 19, 1997

WORKING INTEREST OWNERS ADDRESS LIST ATTACHED SECTION 9, TOWNSHIP 2 SOUTH, RANGE 1 WEST DUCHESNE COUNTY, UTAH

RE:

Exception Location Request Pennzoil Powell 2-16B1 well Township 2 South, Range 1 West Section 16: NE/4NE/4 Duchesne County, Utah

#### Ladies and Gentlemen:

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Sincerely,

Fritts Rosenberger

Senior Petroleum Landman

Permission granted

Permission denied

Permission denied

Permission denied



ROOSEVELT REFINERY • WEST HIGHWAY 40 • P.O. BOX 10 • ROOSEVELT, UTAH 84066 • (801) 722-5128

February 19, 1997

WORKING INTEREST OWNERS ADDRESS LIST ATTACHED SECTION 9, TOWNSHIP 2 SOUTH, RANGE 1 WEST DUCHESNE COUNTY, UTAH

RE:

**Exception Location Request** 

Pennzoil Powell 2-16B1 well <u>Township 2 South, Range 1 West</u> Section 16: NE/4NE/4 Duchesne County, Utah

Ladies and Gentlemen:

Pennzoil Company is proposing to drill the Powell 2-16B1 well as a 12,600' Wasatch infill well to be located 460' FNL, 1,120' FEL of Section 16, T2S, R1W in Duchesne County, Utah. This location has been moved 200 feet north in order to provide additional distance between the proposed well location and facilities, and the Roosevelt Lateral Irrigation Canal running west of the location.

Pursuant to the findings of Utah Department of Natural Resources, Board of Oil, Gas and Mining (DOGM) Cause Number 139-42, additional wells drilled in this area must be located at least 660 feet from the exterior boundary of the unit. Pennzoil's well is proposed 460 feet from the unit boundary for the reason stated above and therefore will require permission from the working interest owners in Section 9 and an exception to the rule from the DOGM.

Pennzoil hereby respectfully requests your permission to drill the Powell 2-16B1 well as proposed above. In order to expedite this exception location request, Pennzoil would appreciate your response by facsimile by February 27, 1997. My fax number is 801-722-6226. Should you have any questions concerning this request, please feel free to contact me at 801-722-6205.

Sincerely,

Fritts Rosenberger

Senior Petroleum Landman

Permission granted

Permission denied

By:

Title:

Amos

### PENNZOIL PRODUCTS COMPANY

ROOSEVELT REFINERY . WEST HIGHWAY 40 . P.O. BOX 10 . ROOSEVELT, UTAH 84066 . (801) 722-5128

February 19, 1997

WORKING INTEREST OWNERS ADDRESS LIST ATTACHED SECTION 9. TOWNSHIP 2 SOUTH, RANGE 1 WEST DUCHESNE COUNTY, UTAH

RE: E

**Exception Location Request** 

Pennzoil Powell 2-16B1 well Township 2 South, Range 1 West

Section 16: NE/4NE/4 Duchesne County, Utah

Ladies and Gentlemen:

Pennzoil Company is proposing to drill the Powell 2-16B1 well as a 12,600' Wasatch infill well to be located 460' FNL, 1,120' FEL of Section 16, T2S, R1W in Duchesne County, Utah. This location has been moved 200 feet north in order to provide additional distance between the proposed well location and facilities, and the Roosevelt Lateral Irrigation Canal running west of the location.

Pursuant to the findings of Utah Department of Natural Resources, Board of Oil, Gas and Mining (DOGM) Cause Number 139-42, additional wells drilled in this area must be located at least 660 feet from the exterior boundary of the unit. Pennzoil's well is proposed 460 feet from the unit boundary for the reason stated above and therefore will require permission from the working interest owners in Section 9 and an exception to the rule from the DOGM.

Pennzoil hereby respectfully requests your permission to drill the Powell 2-16B4 well as proposed above. In order to expedite this exception location request, Pennzoil would appreciate your response by facsimile by February 27, 1997. My fax number is 801-722-6226. Should you have any questions concerning this request, please feel free to contact me at 801-722-6205.

Sincercly,

Fritts Rosenberger

Senior Petroleum Landman

Permission granted

Permission denied

Company:

By:

Title:

Dresident Dresident

## DIVISION OF OIL, GAS AND MINING

# APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

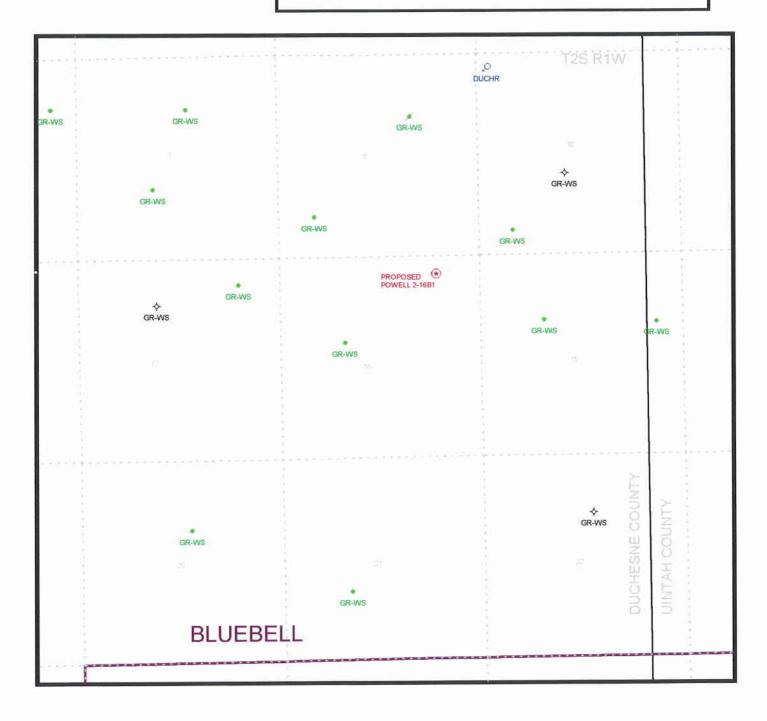
| Operator: PENNZOIL EXPLORATION & PRODUCTION COMPANY   |
|---|
| Well Name & Number: POWELL #2-16B1  |
| API Number: 43-013- 31820   |
| <b>Location:</b> 1/4,1/4 <u>NE/NE</u> Sec. <u>16</u> T. <u>2S</u> R. <u>1W</u>  |
| Geology/Ground Water:   |
| The base of moderately saline water is at a depth of approximately 2300 feet. High quality ground water may be encountered in the alluvium and throughout the Duchesne River Formation. The proposed casing and cement program will adequately protect and isolate any water encountered. |
| Reviewer: D. Jarvis Date: 4-1-97  |
| Surface:  |
| Dogm personnel met with Pennzoil representative on 3/7/97 at 11:00 am to perform an onsite evaluation for said well. This proposed location is on FEE lands and Pennzoil  |
| does not have a landowner agreement yet. However, Pennzoil hopes to buy the land  |
| If neccessary. No problems were encountered at the onsite meeting. Pennzoil plans   |
| To bring gas lines in from the west where Gary Energy presently has a line. No mention  |
| was made regarding arch clearance. The proposed access road is pretty much flat with  |
| no culverts needed. We also discussed a pit liner for the reserve pit. And the pit  |
| evaluation sheet clearly indicates a 12 mil liner is needed to drill this well. No drainage   |
| Problems are anticipated with this location.  |
| Reviewer: Dennis L. Ingram  |
| Date: <u>3/14/97</u>  |
| Conditions of Approval/Application for Permit to Drill:   |
| <ol> <li>A 12-mil pit liner shall be required to line reserve pit.</li> <li>Notify DOGM on spud, tests, etc.</li> </ol>   |
| z. Notify Dodivi off Space, tests, etc.   |

OPERATOR: PENNZOIL (N0705)

FIELD: BLUEBELL (065) SEC, TWP, RNG: 16, T2S, R1W

COUNTY: DUCHESNE

UAC: CAUSE No. 139-42 12-APR-85



PREPARED:

DATE: 25-FEB-97

# ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

| OPERATOR: Pennzoil Exploration and Production Company   |
|---|
| WELL NAME & NUMBER: Powell #2-16B1  |
| API NUMBER: 43-013-31820  |
| LEASE: FEE FIELD/UNIT: Altamont/Bluebell  |
| LOCATION: 1/4,1/4 NE/NE Sec: 16 TWP: 2 S RNG: 1W 460 FNL 1120 FEL   |
| LEGAL WELL SITING: 660 F SEC. LINEF 1/4,1/4 LINE; 1320 F ANOTHER WELL.  |
| GPS COORD (UTM): 12585379E; 4463054N  |
| SURFACE OWNER: MYRIN R. POWELL  |
| PARTICIPANTS:   |
| JOHN PULLEY (PENNZOIL REPRESENTATIVE); DENNIS L. INGRAM (DOGM)  |
| REGIONAL/LOCAL SETTING & TOPOGRAPHY:  |
| Proposed location is location % mile north of Roosevelt, Utah on the West side of Crescent Road in vacant field. Location slopes slightly to the east permitted drainage in that direction. Two washes were Observed to north and south of lease (no problems). Topography rises just west of lease into hilly, dome shaped terrain where Roosevelt City water tanks are located. |
| SURFACE USE PLAN:   |
| CURRENT SURFACE USE: Recreational (snow sled); wildlife   |
| PROPOSED SURFACE DISTURBANCE: 380'x 305' with 3/10s mile access road into lease from the east (Crescent Road).  |
| LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: PENN NORLING 1-9B1; PENN. TIMOTHY 1-10B1; PENN. EDWARDS 3-10B1; PENN. COLTHARP 1-15B1; PENN. GEORGE MURRAY 1-16B1; BAD. GUSHER 2-17B1  |
| LOCATION OF PRODUCTION FACILITIES AND PIPELINES: TANKS AND EQUIPMENT ON WEST SIDE OF LEASE. RESIDUE AND GAS SALES LINE TO THE WEST AND JOIN GARY ENERGY LINES APPROXIMATELY ½ MILE FROM THIS LEASE.   |
| SOURCE OF CONSTRUCTION MATERIAL: BORROW FROM LEASE WITH GRAVEL IMPORT.  |
| ANCILLARY FACILITIES: NONE  |
| WASTE MANAGEMENT PLAN:  |
| WATER AND OIL TO BE HAULED FROM PIT TO DISPOSAL. CUTTINGS MIXED WITH AND BLENDED TO RECOVER RESERVE PIT. PORTABLE TOILETS FOR CREW.   |

| ENVIRONMENTAL PARAMETERS:  |  |  |  |  |
|--|--|--|--|--|
| AFFECTED FLOODPLAINS AND/OR WETLANDS: DOES NOT APPLY   |  |  |  |  |
| FLORA/FAUNA: MOSTLY BIG SAGE BRUSH WITH GRASSES AND WEEDS. MULE DEER, RABBIT, COYOTE, RAPTURES, OTHER SMALL MAMMALS AND INSECTS. |  |  |  |  |
| RAPTORS<br>SOIL TYPE AND CHARACTERISTICS: REDDISH-BROWN SANDY LOAM.  |  |  |  |  |
| SURFACE FORMATION & CHARACTERISTICS: DUCHESNE RIVER FORM. W/ALLUVIUM   |  |  |  |  |
| EROSION/SEDIMENTATION/STABILITY: ACTIVE EROSION ON UNVEGETATED GROUND. SEDIMENTATION EVIDENCE/NO STABILITY PROBLEMS FORESEEN.    |  |  |  |  |
|  |  |  |  |  |
| PALEONTOLOGICAL POTENTIAL: NONE OBSERVED   |  |  |  |  |
| RESERVE PIT:   |  |  |  |  |
| CHARACTERISTICS: 180'X 100'X 10' DEEP.   |  |  |  |  |
| LINER REQUIREMENTS: (Site Ranking Form attached): 63 POINTS  |  |  |  |  |
| SURFACE RESTORATION/RECLAMATION PLAN:  ACCORDING TO LANDOWNER AGREEMENT.   |  |  |  |  |
| SURFACE AGREEMENT: NO.   |  |  |  |  |
| CULTURAL RESOURCES/ARCHAEOLOGY: N/A  |  |  |  |  |
| OTHER OBSERVATIONS/COMMENTS:   |  |  |  |  |
| PENNZOIL IS WORKING WITH LANDOWNER TO PURCHASE PROPERTY. ANY   |  |  |  |  |
| DRAINAGE SHOULD OCCUR TO THE EAST, NO PROBLEM. WASHES TO THE NORTH   |  |  |  |  |
| AND WEST SHOULD NOT CAUSE ANY PROBLEMS. A SPACING EXCEPTION MIGHT  |  |  |  |  |
| HAVE TO BE ACQUIRED TO PERMIT WELL.  |  |  |  |  |
|  |  |  |  |  |

#### ATTACHMENTS:

1. PHOTOS OF LEASE IN PREDRILL STATUS.

DENNIS L. INGRAM
DOGM REPRESENTATIVE

3/7/97 11:00 AM DATE/TIME



## Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

| Site-Specific Factors  | Ranking   | Site Ranking |
|--|-----------|--------------|
| Distance to Groundwater (feet)                               |           |              |
| >200<br>100 to 200   | 0         |              |
| 75 to 100<br>25 to 75  | 5<br>10   |              |
| <25 or recharge area   | 15        | 10           |
|  | 20        |              |
| Distance to Surf. Water (feet) >1000                         | 0         |              |
| 300 to 1000  | 2         |              |
| 200 to 300<br>100 to 200                                     | 10<br>15  |              |
| < 100  | 20        |              |
|  |           |              |
| Distance to Nearest Municipal Well (feet)                    |           |              |
| >5280<br>1320 to 5280  | 0<br>5    |              |
| 500 to 1320  | 10        |              |
| <500   | 20        | 0            |
| Distance to Other Wells (feet)                               |           |              |
| >1320<br>300 to 1320   | 0<br>10   |              |
| <300 to 1320   | 20        | 0            |
| Native Soil Type   |           |              |
| Low permeability<br>Mod. permeability                        | 0<br>10   |              |
| High permeability  | 20        | 20           |
|  |           |              |
| Fluid Type Air/mist  | 0         |              |
| Fresh Water  | 5<br>· 10 |              |
| TDS >5000 and <10000<br>TDS >10000 or Oil Base Mud           | 15        |              |
| Fluid containing significant level of hazardous constituents | s<br>20   | 10           |
|  |           |              |
| Drill Cuttings   | 0         |              |
| Normal Rock<br>Salt or detrimental                           | 0<br>10   | 0            |
|  |           |              |
| Annual Precipitation (inches)                                | . 0       |              |
| <10<br>10 to 20  | · 0<br>5  |              |
| >20  | 10        | 5            |
| Affected Populations   |           |              |
| <10<br>10 to 30  | 6         |              |
| 30 to 50<br>>50  | 8<br>10   | 6            |
| . 50   |           |              |
| Presence of Nearby Utility                                   |           |              |
| Conduits Not Present   | 0         |              |
| Unknown  | 10<br>15  | 10           |
| Present  |           |              |
| Final Score  | 63 POINTS |              |

Que de la compansión de

# Penn201 Powell # 2-16 B1

## Casing Evaluation

I. Surface Casing:

Water as drilling fluid => 8.36 to 8.6 ppg

At 8.6 ppg, BHP at 2650' is:

Burst strength of 95/6", K-55, 36# = 3,520 psi

Burst 
$$SF = \frac{3520}{1185} = 2.97$$

Collapse strength of 9 1/8", K-55, 36# = 2,020 psi

Collapse 
$$SF = \frac{2020}{1185} = 1.70$$

Weight = (2650)(36) = 95,400 #

It. strength of 95/8", K-55, 36#, STC = 423,000#

Tension 
$$SF = \frac{423,000}{95,400} = 4.43$$

II. Intermediate casing:

Max. mud wt. = 9.6 ppg

Burst strough of 1", 23#, 5-95 = 7,530 psi

Burst 
$$SF = \frac{7530}{4817} = 1.56$$

Collapse strongth of 7",  $23^{\pm}$ , s-95 = 5.650 psi

Collapse  $SF = \frac{5650}{4817} = 1.17$ 

Weight = (9650)(23) = 221,950St. strength of 7", 23\*, N-80, LTC = 442,000Teasion SF =  $\frac{442,000}{221,950}$  =  $\frac{1.93}{221,950}$ 

II. Production liner:

Max. mud wt. = 13.5 ppg BHP = (13.5)(0.052)(12,500) = 8,775 psi Burst Str. of 5", 18#, N-80 = 10,140 psi  $Burst SF = \frac{10,140}{8,775} = 1.1$ 

Collapse str. of 5", 18", N-80 = 10,500 psi

Collapse SF =  $\frac{10,500}{8775}$  = 1.20

Weight = (12,500-9350) = 56,700#

St. str. of 5", 18", N-80 = 396,000#

Fersion  $SF = \frac{396,000}{56,700} = 6.98$ 

Michael O. Leavitt Governor Ted Stewart Executive Director

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) James W. Carter | 801-359-3940 (Fax) Division Director | 801-538-7223 (TDD)

April 7, 1997

Pennzoil Company P.O. Drawer 10 Roosevelt, Utah 84066

Re: Powell 2-16B1 Well, 460' FNL, 1120' FEL, NE NE, Sec. 16, T. 2 S., R. 1 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. API identification number assigned to this well is 43-013-31820.

Sincerely,

James P Breet

Deputy Director

lwp

Enclosures

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

| Operator: _         | Pennzoil Company |               |    |    |   |    |    |            |
|---------------------|------------------|---------------|----|----|---|----|----|------------|
| Well Name & Number: |                  | Powell 2-16B1 |    |    |   |    |    |            |
|                     |                  | 43-013-31820  |    |    |   |    |    |            |
| Lease:              |                  | Fee           |    |    |   |    |    | - <u> </u> |
| Location:           | NE NE            | Sec.          | 16 | T. | 2 | s. | R. | 1 W        |

#### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

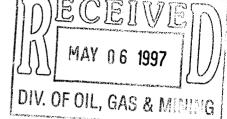
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

- 3. Reporting Requirements
  - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 1, 1997 (copy attached).

## **ZOIL PRODUCTS** COMPANY

601 GRAND CENTRAL AVENUE - P.O. BOX 5519 - VIENNA, WV 26105-5519

LAND DEPARTMENT (304) 480-2251



May 1, 1997

Mr. Mike Heberson Utah Division of Oil. Gas. & Mining Box 145801 1594 W North Temple Suite 1210 Salt Lake City, UT 84114-5801

Dear Mr. Heberson:

Re: Pennzoil Powell 2-16B1

Pennzoil Well No. 77120-00 Duchesne County, Utah

47-013-31820

Pennzoil Company has scheduled the drilling of the Powell 2-16B1 well, a 12.600' Wasatch infill well, in the NE/4NE/4 of Section 16, T2S, R1W, in Duchesne County, Utah. Please be advised that by Warranty Deed dated April 1, 1997, Pennzoil acquired from Myron R. Powell and Paula Powell, his wife, the fee surface for the well location and access road for the referenced well. This Warranty Deed is filed of record in the Duchesne County Records Room in Book A 277, page 348. Accordingly, a Surface Use Agreement will not be required in the drilling of the captioned well.

Should you have any questions regarding the above, please call either John Pulley at (801) 722-6206 or me at the above telephone number.

Yours very truly,

Michael G. Kirsch

Landman

cc: John Pulley

powell/stateltr.doc

## DIVISION OF OIL, GAS AND MINING

## CONFIDENTIAL

## SPUDDING INFORMATION

| Name of Company: PENNZOIL COMPANY                   |
|---|
| Well Name: POWELL 2-16B1                            |
| Api No. 43-013-31820                                |
| Section: 16 Township: 2S Range: 1W County: DUCHESNE |
| Drilling Contractor: CAZA                           |
| Rig # <u>24</u>                                     |
| SPUDDED:  |
| Date: 11/6/97                                       |
| Time:   |
| How: ROTARY   |
| Drilling will commence:                             |
| Reported by: JOHN PULLEY                            |
| Telephone NO.: 1-801-722-6206                       |
| Dato: 11/5/97 Signed: TIT                           |

# STATE OF UTAH VISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

|   | - 013-                            |
|---|-----------------------------------|
| WELL NAME: POWELL #2-16B1                                   | API NO: 43-667-31820              |
|   |                                   |
|   | TOWNSHIP: 02S RANGE 01W           |
| · · · · · · · · · · · · · · · · · · ·                       | COMPANY MAN BO SHERMAN            |
| INSPECTOR: <u>DENNIS L. INGRAM</u>                          | DATE:_11/9/97                     |
| CASING INFORMATION: SURFACE CASI                            | NG: YES                           |
| SIZE: 9 5/8" GRADE: K-55 #36                                | HOLE SIZE: 12 1/4" DEPTH: 2663'   |
| PIPE CENTRALIZED: USED SIX CEN                              | TRALIZERS                         |
|   |                                   |
|   |                                   |
| CEMENTING COMPANY: SCHLUMBE                                 | RGER/DOWELL                       |
|   |                                   |
| CEMENTING STAGES: ONE                                       |                                   |
|   |                                   |
| SLURRY INFORMATION:   |                                   |
|   |                                   |
|   | IVES: 2% CACL WITH 1/4# CELL FLOW |
| (D-29).   |                                   |
|   |                                   |
| LEAD : 565 SXS, OR 245 BBLS                                 | TAIL: 288 SXS, OR 60 BBLS         |
|   |                                   |
|   |                                   |
| 2.SLURRY WEIGHT LBS. PER GALLON:                            |                                   |
| Y = 3.5   |                                   |
| LEAD: 12.4 PPG  | TAIL:15.8 PPG                     |
| 0.113.6777 (617)  |                                   |
| 3.WATER (GAL/SX)  |                                   |
| 1 T T T T T T T T T T T T T T T T T T T                     | <b>73.77</b>                      |
| LEAD: 13./5 GAL/SX  | TAIL: 4.97 GAL/SX                 |
| CEMENE EO CUDENCE. 70 DADDE                                 | I G I AGE PERITANG NO             |
| CEMENT TO SURFACE: /9 BARRE                                 | LS LOST RETURNS: NO               |
| 1 INCH INFORMATION: WEIGHT: 1                               | 5.8 PPG CEMENT TO SURFACE: YES    |
| FFFT. 100!/ SY. 100 SYSCIAGS.                               | "G" CACL%: 2% RETURNS: YES        |
|   | COUNTERED A WATER FLOW @ 1945' TO |
| 1955' WHICH ORIGINALLY FLOWED AR                            |                                   |
| DRILLING FLUIDS WERE CHANGED FROM                           |                                   |
| 12.2 PPG AND 51 VISCOSITY. CEME                             |                                   |
| -   |                                   |
| AND HOLE STOOD FULL AFTER SAME;                             |                                   |
| TO FLOW A TRICKLE OF CEMENT FROM CEMENT WAS SPOTTED ON TOP. | DAME BU IUU BAB UF 15.8 PPG       |
| CEMENT WAS SPOTTED ON TOP.                                  |                                   |

# STATE OF UTAH BIVISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

| WELL NAME: POWELL #2-16B1 API NO: 43-013-31820                          |
|---|
| QTR/QTR: NE/NE SECTION: 16 TOWNSHIP: 02S RANGE 01W                      |
| COMPANY NAME: PENNZOIL COMPANY MAN BO SHERMAN                           |
| INSPECTOR: DENNIS L. INGRAM DATE: 11/9/97                               |
| CASING INFORMATION: SURFACE CASING: YES                                 |
| SIZE: 9 5/8" GRADE: K-55 #36 HOLE SIZE: 12 1/4" DEPTH: 2663!            |
| PIPE CENTRALIZED: USED SIX CENTRALIZERS                                 |
| CEMENTING COMPANY: SCHLUMBERGER/DOWELL                                  |
| CEMENTING STAGES: ONE   |
| SLURRY INFORMATION:   |
| 1.CLASS: "G" & "HIGHLIFT ADDITIVES: 2% CACL WITH 1/4# CELL FLOW (D-29). |
| LEAD : 565 SXS, OR 245 BBLS TAIL: 288 SXS, OR 60 BBLS                   |
| 2.SLURRY WEIGHT LBS. PER GALLON:  |
| LEAD: 12.4 PPG TAIL: 15.8 PPG   |
| 3.WATER (GAL/SX)  |
| LEAD: 13.75 GAL/SX TAIL: 4.97 GAL/SX                                    |
| CEMENT TO SURFACE: 79 BARRELS LOST RETURNS: NO                          |
| 1 INCH INFORMATION: WEIGHT: 15.8 PPG CEMENT TO SURFACE: YES             |
| FEET: 100'' SX: 100 SXSCLASS: "G" CACL%: 2% RETURNS: YES                |
| ADDITIONAL COMMENTS: OPERATOR ENCOUNTERED A WATER FLOW @ 1945' TO       |
| 1955' WHICH ORIGINALLY FLOWED AROUND 35 GALLONS PER MINUTE.             |
| DRILLNG FLUIDS WERE CHANGED FROM WATER TO MUD WITH PROPERTIES OF        |
| 12.2 PPG AND 51 VISCOSITY. CEMENT JOB CIRCULATED THROUGHOUT JOB         |
| AND HOLE STOOD FULL AFTER SAME; HOWEVER, THE WELL BORE APPEARED         |
| TO FLOW A TRICKLE OF CEMENT FROM SAME SO 100 SXS OF 15.8 PPG            |
| CEMENT WAS SPOTTED ON TOP.  |

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM - FORM 6** 

OPERATOR: ADDRESS:

PENNZOIL COMPANY
PENNZOIL PLACE

P.O. BOX 2967

HOUSTON, TX 77262-2967

**ACTION** CURRENT NEW **API NUMBER** WELL NAME **WELL LOCATION SPUD EFFECTIVE** CODE ENTITY NO. ENTITY NO. QQ SC TP RG COUNTY DATE DATE 99999 4301331820 Powell 2-1681 SENW 16 28 **1W** UNITAH 11/17/97 11/17/97 Entity added 4-15-98. Fec WELL 1 COMMENS: CONFIDENTIAL WELL 2 COMMENTS: WELL 3 COMMENTS: WELL 4 COMMENTS: WELL 5 COMMENTS: ACTION CODES (See Instructin on back of form) A - Establish new eatity for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to another existing entity D - Re-Edigh well from one exhaling entity to a new entity E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Phone No. ( 713 ) 5

546-8093

**OPERATOR ACCT, NO. 11** 

N0705

### Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Fee 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well CONFIDENTIAL X Oil Well 8. Well Name and No. Powell 2-16B1 2. Name of Operator **Pennzoil Company** 9. API Well No. 3. Address and Telephone No. 43-013-31820 801-722-6206 P.O. Drawer 10 Roosevelt, Utah 84066 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **BLUEBELL** 11. County or Parish, State 460' FNL 1120 FEL Section 16, T2S, R1W Duchesne CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans CONFIDENTIAL Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Spud & surface casing Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all perlinent details, and give pertinent dates, including estimated date of starting any proposed work. If we'll is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Drilling Contractor Caza Rig No. 24 16" conductor set at 79' on 10/23/97 Spud 01:00 AM 11/07/97 Set 9 5/8" 36# J-55 casing at 2665', cemented to surface with 565 sks Hilift 288 sks G, circulated cement to surface, 1" at 80' with 100 sks G. Nippled up 11' 5000 psi BOP stack with double ram, annular and rotating head. DIV. OF OIL, GAS & MINING Tested annular to 2500 psi, rest of stack and manifold to 5000 psi. 14. I hereby certify that the fo **Petroleum Engineer** 11/26/97 John Pulley Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictilious or fraudulent statements or representations as

to any matter within its jurisdiction

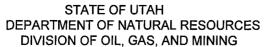
| SUNDRY NOTICES AN  | D REPORTS ON WELLS  | 5. Lease Designation and Serial No.                                |
|--|---|--|
| Do not use this form for proposals to                          | o drill or deepen or reentry to a different reservoir.  R PERMIT -" for such proposals  | 6. If Indian, Allottee or Tribe Name                               |
|  |   | Fee  |
| SUBMIT I   | N TRIPLICATE  | 7. If unit or CA, Agreement Designation                            |
| 1. Type of Well  X Oil Well Gas well Other                     |   | 8. Well Name and No.   |
| 2. Name of Operator  |   | Powell 2-16B1  |
| Pennzoil Company   |   | 9. API Well No.  |
| 3. Address and Telephone No.  P.O. Drawer 10 Roosevelt, Utah 8 | 4066 801-722-6206   | 43-013-31820  10. Field and Pool, or Exploratory Area              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Des  | cription)   | BLUEBELL   |
| 460' FNL 1120 FEL Section 16                                   | , T2S, R1W  | 11. County or Parish, State  Duchesne                              |
| 12 CHECK APPROPRIATE BOX                                       | (s) TO INDICATE NATURE OF NOTICE, REPORT  | , OR OTHER DATA  |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |
| X Notice of Intent   | Abandonment   | X Change of Plans  |
|  | Recompletion  | New Construction   |
| Subsequent Report  | Plugging Back   | Non-Routine Fracturing   |
| •  | Casing repair   | Water Shut-off   |
| Final Abandonment Notice                                       | Altering Casing   | Conversion to Injection  |
|  | Other   | Dispose Water (Note: Report results of multiple completion on Well |
|  |   | Completion or Recompletion Report and Log form.)                   |
|  | ite all pertinent details, and give pertinent dates, including estimated date of starting a<br>I true vertical depths for all markers and zones pertinent to this work) | iny proposed work. If well is directioally                         |
| amou, give subsurface locations and measured and               | nde vertical depuis for all markers and zones permient to this work)  |  |
| Change TD from 12,500 to 126                                   | 850'  |  |
|  | CONFIDENTIAL  | DECEIVE<br>DEC 0 1 1997<br>DIV. OF OIL, GAS & MINING               |
| 14. I hereby certify that the foreaging is true and correct    | D. Colour F   |  |
| John Pulley  | Title Petroleum Engineer  | Date11/26/97   |
| Approved by Conditions of approval, if any:                    | a THE Associate Director  | Date 12/1/47   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

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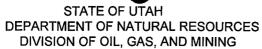
### Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Fee 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. 2. Name of Operator **Powell 2-16B1** Pennzoil Company 9. API Well No. 3. Address and Telephone No. 43-013-31820 P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **BLUEBELL** 11. County or Parish, State 460' FNL 1120 FEL Section 16, T2S, R1W Duchesne CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Drilling summary for November. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Spud 11/07/97 Drilled 12 1/4" hole to 2665', set 9 5/8" 36# J-55 casing, cemented to surface with 853 sks cement, 1" at 80' with 100 sks. Nippled up and tested 5000 psi 11"stack. Drilled 8 3/4" hole to 9680', 150' into the CP-70 marker. Logged with Sclumberger, ran 7" 23 lb N-80 and S-95 casing to 9680', cemented in two stages with 2235 sks cement. Lifted cement to surface. Set slips, Nipple down BOP, nipple up BOP stack. 14. I hereby certify th Petroleum Engineer 12/1/97 (This space of Federal or State office use.) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as



### Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Fee 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Powell 2-16B1 2. Name of Operator **Pennzoil Company** 9. API Well No. 3. Address and Telephone No. 43-013-31820 P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206 10. Field and Pool, or Exploratory Area BLUEBELL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 460' FNL 1120 FEL Section 16, T2S, R1W **Duchesne** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** CONFIDENTIAL Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Drilling summary for December. Dispose Water (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) December 1 to December 31st. Change out double ram BOP and test BOPE Drilled out float collar, tested casing to 4000 psi, drilled out shoe and 10' of formation, tested casing seat to 14 ppg equivalent. Drilled 6 1/4" hole to total depth of 12,650'. Mud weight at TD 12.6 ppg. Run a 5" liner to 12647', cemented with 380 sks Dowell Salt Bond II cement. Stuck drill pipe at 9170' while cleaning out to TOL. Wash and mill over fish. Petroleum Engineer 176/98 ohn Pulley (This space of Federal or State office use Approved by Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction



| SUNDRY NOTICES AN   | D REPORTS ON WELLS   | 5. Lease De            | signation and Serial No.                                     |
|---|--|------------------------|--|
| Do not use this form for proposals to<br>Use "APPLICATION FO                    | 6. If Indian, A  | Allottee or Tribe Name |  |
|   |  |                        | CA, Agreement Designation                                    |
| SUBMIT II   | N TRIPLICATE   |                        | , , , , , , , , , , , , , , , , , , ,                        |
| 1. Type of Well  X Oil Well Gas well Other                                      | CONFIDENTIAL   | 8. Well Nam            | e and No.  |
| 2. Name of Operator   |  |                        | well 2-16B1  |
| Pennzoil Company  3. Address and Telephone No.                                  |  | 9. API Well h          | <sub>√o.</sub><br>-013-31820                                 |
| P.O. Drawer 10 Roosevelt, Utah 8  | 4066 801-722-6206  |                        | Pool, or Exploratory Area                                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Des                   | cription)  |                        | UEBELL   |
| 460' FNL 1120 FEL Section 16  | , T2S, R1W   |                        | r Parish, State<br>I <b>chesne</b>                           |
|   | s) TO INDICATE NATURE OF NOTICE, REPORT, OR  | OTHER DA               | ATA  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |                        |  |
| Notice of Intent  | Abandonment  |                        | Change of Plans  |
|   | Recompletion   |                        | New Construction   |
| X Subsequent Report   | Plugging Back  |                        | Non-Routine Fracturing                                       |
|   | Casing repair  | A .                    | Water Shut-off   |
| Final Abandonment Notice  | Altering Casing  | AL                     | Conversion to Injection                                      |
|   | Other Drilling Summary for Jan 98  | (Note:                 | Dispose Water  Report results of multiple completion on Well |
|   |  |                        | letion or Recompletion Report and Log form.)                 |
|   | te all pertinent details, and give pertinent dates, including estimated date of starting any propo<br>true vertical depths for all markers and zones pertinent to this work) | osed work, If well is  | directioally   |
| Jan 1 to Jan 30, 1998   |  |                        |  |
| 8786-8800.  | 368'   | DE C                   | CEIVE () EB 12 1998  |
|   |  | DIV. OF C              | OIL, GAS & MINING  |
|   |  |                        |  |
| 14. I hereby certify that the forestoling is flue on street Signed  John Pulley | Title Petroleum Engineer   |                        | Date 2/6/98  |
| (This space of Federal or State office use.)                                    |  |                        | <del></del>  |
| Approved by   | Title  |                        | Date   |
| Conditions of approval, if any:   |  |                        |  |

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to any matter within its jurisdiction.

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING



| DEPORT OF WATER | ENCOUNTERED | DURING | DRILLING |
|-----------------|-------------|--------|----------|

|              |                                       | 013-318          |                     | W County Duchesne         |             |
|--------------|---------------------------------------|------------------|---------------------|---------------------------|-------------|
|              |                                       |                  |                     | O County Duchesoc         |             |
|              | _                                     | nzoil C          | •                   |                           | <u></u>     |
| Address:     |                                       | O. Drau          |                     | /2F 799                   | 1 701       |
|              |                                       |                  | UT 84066            | Phone: <u>435-722</u> -   | 6206        |
| Orilling con |                                       | AZA DI           | 1                   |                           |             |
| Address:     | 180                                   | Broadu           | say, Ste 360        |                           |             |
|              | Denu                                  | 11, CD           | 80202               | Phone: <u>303 - 292 -</u> | -1206       |
| Water enco   | ountered (atta                        | ch additional pa | ages as needed):    |                           |             |
|              | DE                                    | PTH              | VOLUME              | QUALITY                   |             |
|              | FROM                                  | то               | (FLOW RATE OR HEAD) | (FRESH OR SALTY)          | -           |
|              | 1945                                  | 1955             | 35 GPM              | SAITY                     | -           |
|              |                                       |                  |                     |                           | 1           |
|              |                                       |                  |                     |                           |             |
|              |                                       |                  |                     |                           |             |
|              | · · · · · · · · · · · · · · · · · · · |                  |                     |                           |             |
|              |                                       |                  |                     |                           |             |
|              |                                       |                  |                     |                           | 4           |
|              | ****                                  |                  |                     |                           |             |
|              |                                       |                  |                     |                           |             |
| Formation 1  | ops:                                  |                  |                     |                           |             |
|              | -                                     |                  |                     |                           | <del></del> |
|              |                                       |                  |                     |                           |             |
|              |                                       |                  |                     |                           |             |

| S E | OF | UTAH |  |
|-----|----|------|--|

| •                                   | DE                      |               | MENT OF NAT                   |                          |                                 | CES                                   |                    |                                   |  | 5. LEASE      | E DESIGNA           | TION AND  | SERIAL NO.                              |
|-------------------------------------|-------------------------|---------------|-------------------------------|--------------------------|---------------------------------|---------------------------------------|--------------------|-----------------------------------|--|---------------|---------------------|-----------|---|
| <u>د</u>                            |                         |               | SION OF OIL, G                |                          |                                 |                                       |                    |                                   |  |               |                     |           |   |
| WELL                                | COMPLE                  | TION C        | OR RECOMPLE                   | TION R                   | EPORT                           | AND                                   | L0G*,              | वस्ति । याच्या <u>वस्ति । स्ट</u> | The state of the s | 6. IF IND     | IAN, ALLOT          | TEE OR T  | RIBE NAME                               |
| 1a. TYPE OF WELL:                   |                         | 1             | OIL WELL X GAS                | WELL                     | DF                              | ₹Y <b>*</b>                           | Other              |                                   |  | ि}FE          |                     |           |   |
| L 7/05 05 00 40 5                   | "O.L                    |               |                               |                          | *                               |                                       | CONFIDE            | NTIA                              | L  | 7. UNIT A     | AGREEMEN            | IT NAME   |   |
| b. TYPE OF COMPLET  NEW WELL X      | -                       |               | DEEPEN PLUG                   | BACK                     | DIFF. RESVR                     |                                       | PERK               | GC                                |  | 8 EADM        | OR LEASE            | NAME      | · · · · · · · · · · · · · · · · · · ·   |
|                                     | <u> </u>                | <u> </u>      |                               | Brior                    | Journ REGVI                     |                                       | EXPIR              | ED.                               | <del>_</del> _   | ; ;           |                     |           |   |
| 2. NAME OF OPERATOR PENNZOIL (      |                         | <b>v</b>      |                               |                          |                                 | U.                                    | N 5-16             | -99                               | -  | 9. WELL       | OWELL               | <u> </u>  |   |
| 3. ADDRESS OF OPERA                 |                         |               |                               |                          |                                 |                                       |                    |                                   |  | 9 JWELL<br>2- |                     |           |   |
|                                     |                         | OOSE          | VELT, UTAH                    | 84066 <sup>-</sup>       | ~··                             | 80                                    | 1-722-620          | 3<br>3                            | المراد المستحد   | p 5 4 5.      | O AND POO           | L. OR WIL |   |
| 4. LOCATION OF WELL                 |                         |               | rly and in accordance with    | any State re             | quirements)                     | · · · · · · · · · · · · · · · · · · · |                    |                                   |  |               |                     |           | ASATCH                                  |
| At surface                          | 460' FNI                | _ 112         | 0 FEL                         | ſ                        | 'NNFI                           | NF                                    | NTIAL              |                                   |  | 11. SEC.      | T., R., M.,         | OR BLOCI  | K AND SURVEY                            |
| At top prod. interval r             | •                       |               | . <b></b> .                   | U                        | JUINI I                         | UL                                    | 11111              |                                   |  | OR AF         |                     |           |   |
| At total depth                      | 721 FNL                 | . 112         | ?7 FEL                        |                          |                                 |                                       |                    |                                   |  |               | C 16,               |           |   |
|                                     |                         |               |                               | i. PERMIT NO<br>3 013 31 |                                 | 1                                     | DATE ISSUED        | 7/97                              |  |               | NTY OR PAI<br>JCHES |           | 13. STATE                               |
| 15. DATE SPUDDED                    | 16. DATE T.D.           | REACHED       | <del></del>                   |                          |                                 | 18 6                                  | ELEVATIONS (DF     |                                   | GP ETC   |               | JUNES               |           | V. CASINGHEAD                           |
| 7-Nov-97                            | j                       | ec-97         |                               | 16/98                    | produces                        | 1,0.                                  | KB 5146            | , 100, 10                         | i, GN, E10.,   | '             |                     | 119. ELEV | 5122                                    |
| 20. TOTAL DEPTH, MD &               | TVD                     | 21. PLUG      | BACK T.D., MD & TVD           |                          | 22. IF MULTI                    | IPLE CO                               | MPL., HOW MAN      | 1Y                                | 23. INTER  | VALS          | ROTARY              | TOOLS     | CABLE TOOLS                             |
| 12,650                              |                         |               | 12,647                        |                          |                                 |                                       |                    |                                   | DRILL  | ED BY:        | 1009                | %         |   |
| 24. PRODUCING INTERV<br>10671-12597 |                         | OMPLETIC      |                               | E (MD AND T              | VD)                             |                                       |                    |                                   |  | 25.           | WAS DIREG           | CTIONAL S | SURVEY MADE                             |
| 26. TYPE ELECTRIC AND               |                         |               | <u> </u>                      | <del></del> ,            |                                 | ,                                     | 5-78               |                                   | •  |               |                     | WAS WEL   | L CORED                                 |
|                                     |                         |               | , DIPOLE SONI                 | IC, TDT                  | CAL.                            | me                                    | HANFTIC            | · Po                              | 503 K 7 K  | 4105          | $\mathcal{Q}$       | No        |   |
| 28                                  |                         |               | CASIN                         | IG RECO                  | RD (Repo                        | ort all                               | strings set        | in well)                          |  |               |                     |           |   |
| CASING SIZE                         | WEIGHT                  | LB/FT         | DEPTH SET (MD)                |                          | E SIZE                          |                                       |                    |                                   | NG RECOR   | D             |                     | A         | MOUNT PULLED                            |
| 16"                                 |                         |               | 80'                           | 24                       |                                 |                                       | Conducte           |                                   |  |               |                     | no        | ne                                      |
| 9 5/8"<br>7"                        | 36                      |               | 2665                          |                          | 1/4"                            | -                                     | 565 Hilift,        |                                   |  | ith 100       | ) sks               |           | ne                                      |
|                                     | 23                      |               | 9680                          | 83                       | 3/4"                            | +                                     | <u>2135 sks i</u>  | n two                             | stages   |               |                     | no        | ne                                      |
|                                     | L                       |               | LINER R                       | ECORD.                   | <del></del>                     | _!                                    | · · · · · · .      | 30                                |  |               | BING R              | ECOR      | <u> </u>                                |
| SIZE                                | TOP (MD)                | 1             | воттом (мр)                   |                          | S CEMENT                        | sc                                    | REEN (MD)          |                                   | ZE   |               | SET (MD)            |           | ACKER SET (MD)                          |
| 5"                                  | 855                     |               | 12647                         |                          | 480                             | +                                     |                    |                                   | <br>7/8"   |               | 0406                | +         | 10410                                   |
|                                     |                         |               |                               |                          |                                 |                                       |                    |                                   |  |               |                     |           |   |
| 31. PERFORATING RECO                | DRD (Inte               | rval, size aı | nd number)                    | 38.0                     |                                 | 32                                    | ACID, 8            | SHOT,                             | FRACT  | URE, C        | EMENT               | r, squ    | EEZE, ETC.                              |
|                                     |                         |               |                               |                          |                                 |                                       | DEPTH INTER        |                                   |  |               |                     |           | TERIAL USED                             |
| 10671-12597                         | 7, 64', 12 <sub>0</sub> | 8 holes       | i, 51 intervals               |                          |                                 | _                                     | 10671-125          |                                   |  |               | 00 gals             |           |   |
|                                     |                         |               | CONFID                        | ENTI                     | Δ1                              | -                                     | 10671-125          | 97                                |  | 12            | 800 gal             | s 15%     | HCL                                     |
|                                     |                         |               | טו וויוטט                     | LIIII                    | 1 16-                           | -                                     |                    |                                   |  |               |                     |           |   |
| 33                                  |                         |               |                               | PR                       | ODUCTIO                         | DN<br>ON                              |                    |                                   |  |               |                     |           |   |
| DATE FIRST PRODUCTIO                | N                       | PRODUCT       | TION METHOD (FI               |                          | ft, pumping - siz               |                                       | rpe of pump)       |                                   |  | WELL ST       | ATUS                | (Producin | g or flowing)                           |
| 16-Apr-98                           | 3                       | Flo           | wing                          |                          |                                 |                                       |                    |                                   |  | Flo           | owing               |           | т                                       |
| DATE OF TEST                        | HOURS TESTE             |               | CHOKE SIZE                    | PRODUC1                  |                                 |                                       | OIL - BBLS         | ı                                 | GAS - MCF  |               | WATER               |           | GAS - OIL RATIO                         |
| 4/18/98                             | 24                      |               | 30/64                         | TEST PER                 |                                 |                                       | 74                 | 1405                              | 1.1 MM   | -             | 13                  |           |   |
| FLOW. TBG PRESS.  350 psi           | CASING PRES             | SURE          | CLACULATED<br>24 - HOUR RATE: | OIL -                    | 74                              |                                       | GAS-               | MMC                               | F  |               | TER - BBLS<br>131   | OIL       | GRAVITY-API 45.5                        |
| 34. DISPOSITION OF GAS              |                         |               | ented, etc.)                  |                          | الكالة                          | 3 (                                   | गावा               | VIE'                              | 2  |               | ł                   | NESSED E  | * |
|                                     | ary Energ               | у             |                               |                          | <del>   ) </del>                | <u>ي ال</u>                           | المال              | 15                                | H+H  |               | John F              | rulley    |   |
| 35. LIST OF ATTACHMEN               | 110                     |               |                               |                          | 11711                           | ADE                                   | 2 0 400            | , 1                               |  |               |                     |           |   |
| 36. I hereby certify that the       | foregoing and a         | ttached in    | ormation is complete and o    | correct as det           | ephined from a                  | ali availa                            | 199<br>ble records | ו סי                              | VI   |               |                     |           | ····                                    |
| SICNED                              | and                     |               | <i>U.</i>                     |                          |                                 |                                       |                    | 'لـــا                            | _  |               | <b>D</b> • •        |           | A (00 (00                               |
| SIGNED                              | (John                   |               | euj                           |                          | ע <del>ו</del> ע <del>ו</del> ע |                                       | roleum Er          |                                   |  |               | . DA                | <u> </u>  | 4/28/98                                 |
| /                                   |                         | *(S           | ee Instructions               | and Spa                  | ces for A                       | dditie                                | nal Data o         | n-Rev                             | erse Sid   | le)           |                     |           |   |

## Powell 2-16B1 Page 2

| 37. SUMMARY OF PC |     | drill-stem tests, in               | nt zones of porosity and contents thereof; cored intervals; and all cluding depth interval tested, cushion used, time tool open, n pressures, and recoveries): |   |                   | RS                           |  |
|-------------------|-----|------------------------------------|--|---|-------------------|------------------------------|--|
| FORMATION         | TOP | BOTTOM DESCRIPTION, CONTENTS, ETC. |  |   | TOP               |                              |  |
|                   |     |                                    | See Mud Log for summary of shows   | NAME                                    | MEASURED<br>DEPTH | TRUE<br>VERT, DEPTH          |  |
|                   |     |                                    | No DST or cores  | Green River<br>TGR3<br>CP-70<br>Wasatch |                   | 4635<br>8562<br>9534<br>9770 |  |
|                   |     |                                    |  |   |                   |                              |  |
|                   |     |                                    |  |   |                   |                              |  |



### UTAH CRUDE SUPPLY P.O. DRAWER 10 ROOSEVELT, UT 84066

Ms. Vicky Dyson Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Box 145801 Salt Lake City, UT 84114-5801

Re:

Powell 2-16B1, API No. 43-013-31820, Requested Logs (2.5 Δ(ω) / 6 β(α))

Dear Ms. Dyson:

Per your request I am enclosing the following logs: TDT log, combined CNL/LDT log with GR, and the FMI logs for both the intermediate and production hole. The ML log is part of the Array Induction Log which you have received.

If you have any questions regarding this matter please call me at 435-722-6206.

Yours Truly

John Pulley

Sr. Petroleum Engineer

DIV. OF OIL, GAS & MINING

COMPRESENTAL



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

#### NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Oil and Gas

Houston, TX 77252-2967

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENUJ. AND TROCA

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

cc:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

## Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

MENL C. J. C. C. C.

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

cc:

Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)

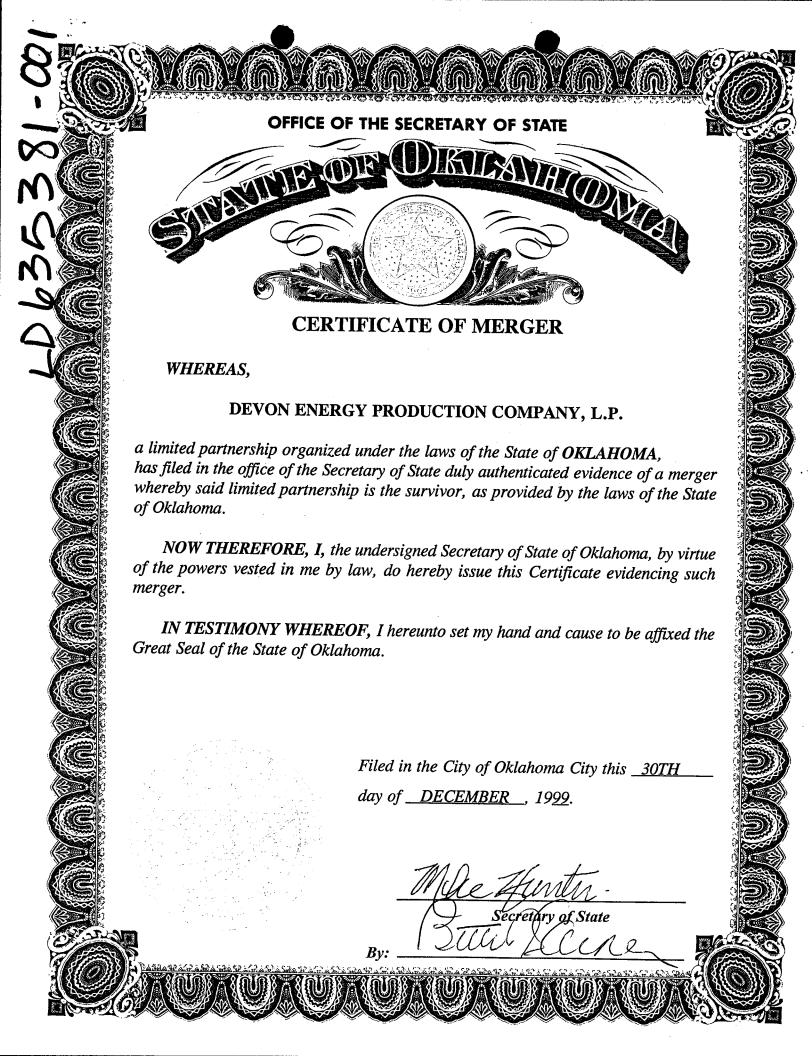


Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United S

to any matter within its jurisdiction.

#### 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals Fee 7. If unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Powell 2-16B1 2. Name of Operator PennzEnergy Company 9. API Well No. 43-013-31820 3. Address and Telephone No. 435-353-4121 P.O. Box 290 Neola, Utah 84053 10. Field and Pool, or Exploratory Area **BLUEBELL** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State **Duchesne** 460' FNL 1120 FEL Section 16, T2S, R1W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing repair Water Shut-off Final Abandonment Notice Altering Casing Conversion to Injection Other Add additional Wasatch perforations Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directioally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) Proposed workover Set a one-way CIBP at 10,610' above the existing Wasatch perforations 10,670-12601'. Perforate additional Wasatch 9535-10475', 146', 30 intervals, 215 holes. Acidize with 14,000 gals of 15% HCL with additives and 430 ball sealers Return to production DIV. OF OIL, GAS & MINING 14. I hereby certify that the forego 6/23/99 Sr. Petroleum Engineer APPROVED BY THE STATE John Pulley OF UTAH DIVISION OF (This space of Federal or State office use.) OIL, GAS, AND MINING Approved by Conditions of approval, if any

s or representations as





## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



FEB 17 2000

OIL, GAS AND MINING

FEB 1 6 2000

In Reply Refer To: 3106 U-0575A et al (UT-932)

#### NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Oil and Gas U-0575A et al

## Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

**Exhibit** 

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

## **Exhibit of Leases**

| U-0575A    | U-0141459   | U-4377    |
|------------|-------------|-----------|
| U-01188B   | U-0143511   | U-4378    |
| U-016654   | U-0143512   | U-16131   |
| U-0115614A | U-0144868A  | U-31262   |
| U-0115615  | U-3099      | U-44426   |
| U-0126825  | U-3575      | UTU-67943 |
| U-0141454  | 11711-74888 | 010-07545 |

## Communitization Agreements

| U-58774 | U-58835 | U-60827 |
|---------|---------|---------|
| U-58799 | U-58839 | U-60831 |
| U-58830 | U-58844 | U-68998 |
| U-58834 | U-58854 |         |

## Devon Energy Production Company, L.P.

## FILED

## DEC 3 0 1999

## Certificate of Merger

OKLAHOMA SECRETARY OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

| Name of Organization                                   | Type of Organization         | Jurisdiction of <u>Formation</u> |
|--|------------------------------|----------------------------------|
| Devon Energy Production<br>Company, L.P.               | Limited Partnership          | Oklahoma                         |
| Devon Energy Corporation (Nevada)                      | Corporation                  | Nevada                           |
| PennzEnergy Exploration and Production Company, L.L.C. | Limited Liability<br>Company | Delaware                         |

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
  - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 1 3 2000

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

By: / / My //w/
J. Larry Nichola, Manager

## **RECEIVED**

MAR 1 3 2000

# STATE-OF LITAH

| DEPARTMENT OF ATURAL RES<br>DIVISION OF OIL, GAS, AND M                           | 5. Lease designation and Serial Number             |  |
|---|--|--|
|   |  | 7. Indian Allottee or Tribe Name       |
| SUNDRY NOTICES AND REPORTS ON   | WELLS  | Fee                                    |
| Do not use this form for proposals to drill new wells, deepen existing well, or t | o reenter plugged and abandoned wells,             | Unit or Communitization Agreement      |
| Use APPLICATION FOR PERMIT - for such pro   | posals   |  |
| . Type of Well  | 9  | ). Well Name and Number                |
| X Oil Well Gas well Other (specify)   |  | Powell #2-16B1                         |
| . Name of Operator  | 1  | 0. API Well Number                     |
| PennzEnergy Company   |  | 43-013-31820                           |
| . Address of Operator   | 4. Telephone                                       | 1. Field and Pool, or Wildcat          |
| P.O. Box 290 Neola, UT 84053  | 435-353-5782                                       | Bluebell                               |
| . Location of Well  |  |  |
| Footage : 460' FNL 1120' FEL Section 16, T2S, R                                   | County : [   | Duchesne                               |
| QQ, Sec, T., R., M. :   | State :  | Jtah                                   |
| CHECK APPROPRIATE BOXES TO INDICATE NAT   | URE OF NOTICE, REPORT, OR (                        | OTHER DATA                             |
| NOTICE OF INTENT (Submit in Duplicate)  |  | QUENT REPORT<br>it Original Form Only) |
| Abandonment New Construction  | . Abandonment *                                    | New Construction                       |
| Casing Repair Pull or Alter Casing  | Casing Repair                                      | Pull or Alter Casing                   |
| Change of Plans Recompletion  | Change of Plans                                    | Shoot or Acidize                       |
| Conversion to Injection Shoot or Acidize  | Conversion to Injection                            | Vent or Flare                          |
| Fracture Treat Vent or Flare  | Fracture Treat                                     | Water Shut-Off                         |
| Multiple Completion Water Shut-Off  | X Other Add additiona                              | Wasatch perforfations.                 |
| Other   | Date of Work Completion                            | 29-Mar-00                              |
| Approximate Date Work Will Start  | Report results of Multiple Completion and Recomple |  |

- 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)
- 1. Move in and rig up pulling unit.
- 2. Remove 5" pkr. at 10,410'
- 3. Set one-way CIBP at 10,630' above the existing Wasatch perforations 10,670-12,601'.
- 4. Perforate additional Wasatch 9,535-10,475', 146', 30 intervals, 215 holes.
- 5. Acidize with 10,000 gals of 15% HCL with additives and 400 ball sealers.
- 6. Return well to production and monitor volumes.
- 7. Return to well and rig up pulling unit.
- 8. Drill out one-way CIBP at 10,630 and push remains to 12,577'
- 9. Return well to production on 3/29/00

## RECEIVED

on WELL COMPLETION OR RECOMPLETION AND LOG form \* Must be accompanied by a cement verification report.

APR 13 2000

| Name & Signature Craig Goodrick Lucio Curdrud Title Production Foreman Date 12-Apr-00 | <ol><li>14. I hereby certify that the foreg</li></ol> | oing is true and correct |         |       |                    |      |           |
|---|---|--------------------------|---------|-------|--------------------|------|-----------|
|   | Name & Signature                                      | Craig Goodrich Luis      | Condres | Title | Production Foreman | Date | 12-Apr-00 |

|   | DIVISIO  | n of Oil, gas an   | ID MINING   |
|---|--|--|---|
| ·   | DESIGNATIO   | N OF AGENT   | OR OPERATOR   |
| The undersi   | igned is, on record, the holder of oil and   | gas lease  |   |
| LEASE N   |  | •  |   |
| LEASE N   | UMBER:   | •  |   |
| and hereby  | designates   |  |   |
| NAME: _   | Devon Energy Production Compa  | any, L.P.  |   |
| ADDRESS   | 20 North Broadway, Suite l   | 500, Oklahoma  | City, OK 73102-8260   |
| ompliance vitate of Utah                                  | ereto and on whom the Division Director<br>with the Oil and Gas Conservation General<br>with respect to:   | r or Authorized Ag<br>al Rules and Proce   | omplying with the terms of the lease and regulation ent may serve written or oral instructions in securing dural Rules of the Board of Oil, Gas and Mining of the securing of the Board of Oil, Gas and Mining of the Board of Oil, Gas and Mining of the securing of the Board of Oil, Gas and Mining of the Board of Oil, Gas and Mining of the securing of |
|   | to which this designation is applicable, and identify each applicable.  Attached spreadsheet.  | oil and gas well by name and   | API number. Attach additional pages as needed.)   |
|   | •  |  |   |
| Note:   | Please use April 1, 2000 as  | the starting o   | late for production reporting purposes.   |
|   | ·  | Sand   | RECEIVED  |
|   |  | •  | APR 2 0 2000  |
|   |  | 01   | DIVISION OF   |
| ·   |  | O  | L, GAS AND MINING   |
| ate of Utah,<br>the lease,<br>case of defa<br>se terms or | It is also understood that this designation understood that this designation that the part of the designated agent/o orders of the Board of Oil, Gas and Minit | Hules and Proced<br>of agent or opera<br>perator, the lessee<br>ng of the State of |   |
|   | ees to promptly notify the Division Director of Designation:January 1, 2000  | or or Authorized A   | gent of any change in this designation.   |
| (Name)  | R. D. 6lark  |  |   |
| (Signature)   |  |  | PennzEnergy Exploration and Production Company, L.L.C.  |
| (Title)   | Vice President   | (Address)  | 20 North Broadway, Suite 1500   |
| _   |  | <del></del>  | Oklahoma City, OK 73102-8260  |
| (Phone)   | 405-235-3611   | <del></del>  |   |

## **HECEIVED**

APR 2 0 2000

# <u>DEVON ENERGY PRODUCTION COMPANY, L.P.</u> <u>UTAH PROPERTIES</u>

|    |            |                              |               |          |            | LEASE NO. /         |
|----|------------|------------------------------|---------------|----------|------------|---------------------|
|    | API NO.    | WELL NAME & NO.              | LOCATION      | COUNTY   | FIELD NAME | AGREEMENT NO.       |
| 28 | 4301330297 | GEORGE MURRAY 1-16B1         | SENW-16-2S-1W | DUCHESNE | BLUEBELL   |                     |
| 29 | 4301330307 | UTE ALLOTTED 1-36Z2          | NWSE-36-1N-2W | DUCHESNE | BLUEBELL   | 1420H621676 / 9C124 |
| 30 | 4301330347 | LAMICQ URRUTY U 4-5A2        | SENW-5-1S-2W  | DUCHESNE | BLUEBELL   |                     |
| 31 | 4301330359 | H G COLTHARP 1-15B1          | SENW-15-2S-1W | DUCHESNE | BLUEBELL   |                     |
| 32 | 4301330369 | STATE 3-18A1                 | NESW-18-1S-1W | DUCHESNE | BLUEBELL   | 9C142               |
|    | 4301330564 | D L GALLOWAY 1-14B2          | SWNE-14-2S-2W | DUCHESNE | BLUEBELL   |                     |
| 54 | 4301330807 | MARGUERITE 2-8B2             | SENW-8-2S-2W  | DUCHESNE | BLUEBELL   | 96102               |
| 35 | 4301330809 | LAMICQ 2-6B1                 | NWSE-6-2S-1W  | DUCHESNE | BLUEBELL   |                     |
| 36 | 4301330821 | DILLMAN 2-28A2               | SWNE-28-1S-2W | DUCHESNE | BLUEBELL   |                     |
| 37 | 4301330903 | HAMBLIN 2-26A2               | SWNE-26-1S-2W | DUCHESNE | BLUEBELL   |                     |
| 38 | 4301330912 | RACHEL JENSEN 2-16C5         | NENW-16-3S-5W | DUCHESNE | ALTAMONT   |                     |
| 39 | 4301330921 | ROBERTSON UTE 2-2B2          | NENE-2-2S-2W  | DUCHESNE | BLUEBELL   | 9682                |
| 40 | 4301330975 | JOHN 2-3B2                   | NWNE-3-2S-2W  | DUCHESNE | BLUEBELL   |                     |
| 41 | 4301330995 | LAMICQ ROBERTSON STATE 2-1B2 | SWNE-1-2S-2W  | DUCHESNE | BLUEBELL   |                     |
| 42 | 4301331009 | UTE 2-7A2                    | CNE-7-1S-2W   | DUCHESNE | BLUEBELL   | 1420462811          |
| 43 | 4301331147 | HATCH 2-3B1                  | SENW-3-2S-1W  | DUCHESNE | BLUEBELL   |                     |
| 44 | 4301331151 | NORLING 2-9B1                | SWSW-9-2S-1W  | DUCHESNE | BLUEBELL   |                     |
| 45 | 4301331184 | SHAW 2-27A2                  | SESW-27-1S-2W | DUCHESNE | BLUEBELL   |                     |
| -6 | 4301331190 | LAMICQ URRUTY 4-17A2         | SENW-17-1S-2W | DUCHESNE | BLUEBELL   |                     |
| 47 | 4301331191 | LAMICQ 2-20A2                | SESE-20-1S-2W | DUCHESNE | BLUEBELL   |                     |
| 48 | 4301331192 | BOREN 3-11A2                 | SWSW-11-1S-2W | DUCHESNE | BLUEBELL   | 96107               |
| 49 | 4301331203 | FRESTON 2-8B1                | SWNE-8-2S-1W  | DUCHESNE | BLUEBELL   |                     |
| 50 | 4301331215 | WISSE 3-35A2                 | SWSW-35-1S-2W | DUCHESNE | BLUEBELL   |                     |
| 51 | 4301331231 | MECCA 2-8A2                  | SESE-8-1S-2W  | DUCHESNE | BLUEBELL   |                     |
| 52 | 4301331232 | MARK 2-25A2                  | NWNE-25-1S-2W | DUCHESNE | BLUEBELL   | NW537               |
| 53 | 4301331233 | DUNCAN 4-12A2                | SWNW-12-1S-2W | DUCHESNE | BLUEBELL   | UTU77363            |
| 54 | 4301331235 | SWYKES 2-21A2                | NWNW-21-1S-2W | DUCHESNE | BLUEBELL   | NW590               |

## KECEIVED

APR 20 2000

# DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

|    |            |                  |                |          |            | LEASE NO. /            |
|----|------------|------------------|----------------|----------|------------|------------------------|
|    | _API NO.   | WELL NAME & NO.  | LOCATION       | COUNTY   | FIELD NAME | AGREEMENT NO.          |
| 55 | 4301331238 | SHERMAN 2-12B2   | SWSE-12-2S-2W  | DUCHESNE | BLUEBELL   | 9690                   |
| 56 | 4301331245 | MILES 7-7B3      | SWNW-7-2S-3W   | DUCHESNE | ALTAMONT   | 9675                   |
| 57 | 4301331276 | DUNCAN 4-2A2     | NESE-2-1S-2W   | DUCHESNE | BLUEBELL   |                        |
| 58 | 4301331278 | HAMBLIN 3-9A2    | SENE-9-1S-2W   | DUCHESNE | BLUEBELL   |                        |
| 59 | 4301331285 | DUNCAN 3-7A1     | NWNW-7-1S-1W   | DUCHESNE | BLUEBELL   |                        |
| 2  | 4301331286 | BAR F 2-5B1      | SWSE-5-2S-1W   | DUCHESNE | BLUEBELL   |                        |
| 01 | 4301331299 | CORNABY 2-14A2   | NENE-14-1S-2W  | DUCHESNE | BLUEBELL   | NW498                  |
| 62 | 4301331317 | MITCHELL 2-4B1   | SESW-4-2S-1W   | DUCHESNE | BLUEBELL   | 9662                   |
| 63 | 4301331321 | SMITH 2-9C5      | SWSW-9-3S-5W   | DUCHESNE | ALTAMONT   |                        |
| 64 | 4301331322 | LORANGER 2-24A2  | N/2NE-24-1S-2W | DUCHESNE | BLUEBELL   |                        |
| 65 | 4301331325 | UTE 2-6B3        | SWSW-6-2S-3W   | DUCHESNE | ALTAMONT   | 1420H621858 / 9651     |
| 66 | 4301331326 | MCELPRANG 2-30A1 | SWSW-30-1S-1W  | DUCHESNE | BLUEBELL   | NW625                  |
| 67 | 4301331327 | SMITH 2-7C5      | NESW-7-3S-5W   | DUCHESNE | ALTAMONT   | 1420H622389            |
| 68 | 4301331328 | SMITH 2-18C5     | SWSE-18-3S-5W  | DUCHESNE | ALTAMONT   | 1420H622392            |
| 69 | 4301331329 | UTE 2-24A3       | SWNW-24-1S-3W  | DUCHESNE | BLUEBELL   | 1420H621761            |
| 70 | 4301331330 | UTE 5-19A2       | NWNW-19-1S-2W  | DUCHESNE | BLUEBELL   | 1420H621751            |
| 71 | 4301331332 | EDWARDS 3-10B1   | SWSW-10-2S-1W  | DUCHESNE | BLUEBELL   |                        |
| 72 | 4301331333 | SUNDANCE 4-15A2  | SWNE-15-1S-2W  | DUCHESNE | BLUEBELL   |                        |
| 3  | 4301331334 | LORANGER 6-22A2  | SWSW-22-1S-2W  | DUCHESNE | BLUEBELL   |                        |
| 74 | 4301331335 | COX 2-36A2       | NWNW-36-1S-2W  | DUCHESNE | BLUEBELL   |                        |
| 75 | 4301331338 | SMITH 2-6C5      | SESW-6-3S-5W   | DUCHESNE | ALTAMONT   | 1420H622388 / UTU70553 |
| 76 | 4301331341 | FRESTON 2-7B1    | SENE-7-2S-1W   | DUCHESNE | BLUEBELL   | 1420H621970 / 9686     |
| 77 | 4301331356 | PEARSON 2-11B2   | SENE-11-2S-2W  | DUCHESNE | BLUEBELL   |                        |
| 78 | 4301331378 | CHAPMAN 2-4B2    | SWNW-4-2S-2W   | DUCHESNE | BLUEBELL   |                        |
| 79 | 4301331390 | LAMB 2-16A2      | NENE-16-1S-2W  | DUCHESNE | BLUEBELL   |                        |
| 80 | 4301331393 | LABRUM 2-23A2    | SWSW-23-1S-2W  | DUCHESNE | BLUEBELL   |                        |
| 81 | 4301331820 | POWELL 2-16B1    | NENE-16-2S-1W  | DUCHESNE | BLUEBELL   |                        |

# DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

|    | ABLAIG     |                         |               |          |            | LEASE NO. /   |
|----|------------|-------------------------|---------------|----------|------------|---------------|
|    | API NO.    | WELL NAME & NO.         | LOCATION      | COUNTY   | FIELD NAME | AGREEMENT NO. |
| 82 | 4304730164 | ROBERTSON UTE ST 1-12B1 | SWNE-12-2S-1W | UNITAH   | BLUEBELL   | 96101         |
| 83 | 4304730176 | MAY UTE FEDERAL 1-13B1  | NWSE-13-2S-1W | UNITAH   | BLUEBELL   | NW673         |
| 84 | 4304731981 | COOK 1-26B1             | SWSW-26-2S-1W | UNITAH   | BLUEBELL   | UTU68998      |
| 85 | 4304732178 | CHRISTIANSEN 2-12B1     | SWSE-12-2S-1W | UNITAH   | BLUEBELL   | 96101         |
| 86 | 4304732351 | BALLARD 2-15B1          | SENE-15-2S-1W | UNITAH   | BLUEBELL   | 00101         |
| 7  | 4304732744 | RICH 2-13B1             | NWNW-13-2S-1W | UNITAH   | BLUEBELL   | NW673         |
| ~  |            |                         |               |          |            |               |
| 88 | 4301320255 | SWD 4-11A2              | NWNW-11-1S-2W | DUCHESNE | BLUEBELL   | 96107         |
| 89 | 4301330021 | SWD 1-3A2               | SESE-3-1S-2W  | DUCHESNE | BLUEBELL   | 30107         |
| 90 | 4301330346 | SWD 2-28A2              | NWSE-28-1S-2W | DUCHESNE | BLUEBELL   |               |
| 91 | 4301330367 | SWD 2-10B1              | NWNW-10-2S-1W | DUCHESNE | BLUEBELL   |               |
| 92 | 4301330389 | SWD 2-26A2              | NESW-26-1S-2W | DUCHESNE | BLUEBELL   |               |
| 93 | 4301330388 | SWD 2-17C5              | SENE-17-3S-5W | DUCHESNE | BLUEBELL   |               |

## **RECEIVED**

APR 2 0 2000

### <sup>4</sup> Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET**

| ROUTING |                  |
|---------|------------------|
| 1. GLH  | 4-KAS            |
| 2. CDW  | 5- <b>81</b> ) V |
| 3. JLT  | 6-FILE           |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

04/20/2000

04/20/2000

Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

X Merger

04-01-2000

| The operator of the works) listed below has enauged, effective |              | 0.012           |                | -  |         |        |
|--|--------------|-----------------|----------------|--|---------|--------|
| FROM: (Old Operator):  |              | <b>TO:</b> ( Ne | ew Operator):  |  |         |        |
| PENNZOIL COMPANY   |              | DEVON I         | ENERGY EXP     | L & PROD                                     | CO LLC  |        |
| Address: P. O. BOX 290   | <del>-</del> | Address:        | 20 NO. BRO.    | ADWAY S                                      | TE 1500 |        |
| NEOLA, UT 84053  | <del>_</del> | OKLAHO          | MA CITY, OF    | Հ 73102-82                                   | 60      |        |
| Discuss 1 (426) 252 4121                                       | _            | D1 1            | (405) 225 261: | ·  |         |        |
| Phone: 1-(435)-353-4121<br>Account No. N0705                   |              |                 | (405)-235-361  | <u>.                                    </u> |         |        |
| Account No. NO/05  | _            | Account         | N12/5          |  | -       |        |
| CA No  | ) <b>.</b>   | Unit:           |                |  |         |        |
| WELL(S)  |              |                 |                |  |         |        |
| • •  | API          | ENTITY          | SEC. TWN       | LEASE  | WELL    | WELL   |
| NAME   | NO.          | NO.             | RNG            | TYPE   | TYPE    | STATUS |
| DUNCAN 4-2A2   | 43-013-31276 | 11258           | 02-01S-02W     | FEE  | GW      | P      |
| MECCA 2-8A2  | 43-013-31231 | 10981           | 08-01S-02W     |  | OW      | P      |
| HAMBLIN 3-9A2  | 43-013-31278 | 11094           | 09-01S-02W     |  | GW      | P      |
| SUNDANCE 4-15A2  | 43-013-31333 | 11269           | 15-01S-02W     | FEE  | OW      | P      |
| LAMB 2-16A2  | 43-013-31390 | 11487           | 16-01S-02W     | FEE  | OW      | S      |
| LAMICQ URRITY 4-17A2   | 43-013-31190 | 10764           | 17-01S-02W     |  | ow      | P      |
| LAMICQ 2-20A2  | 43-013-31191 | 10794           | 20-01S-02W     | FEE  | ow      | P      |
| LORANGER 6-22A2  | 43-013-31334 | 11335           | 22-01S-02W     |  | OW      | P      |
| LABRUM 2-23A2  | 43-013-31393 | 11514           | 23-01S-02W     | FEE  | OW      | P      |
| LORANGER 2-24A2  | 43-013-31322 | 11244           | 24-01S-02W     |  | OW      | P      |
| SHAW 2-27A2  | 43-013-31184 | 10753           | 27-01S-02W     | FEE  | ow      | P      |
| WISSE 3-35A2   | 43-013-31215 | 10925           | 35-01S-02W     | FEE  | OW      | P      |
| COX 2-36A2   | 43-013-31335 | 11330           | 36-01S-02W     | FEE  | ow      | P      |
| HATCH 2-3B1  | 43-013-31147 | 10615           | 03-02S-01W     | FEE  | OW      | P      |
| BAR F 2-5B1  | 43-013-31286 | 11113           | 05-02S-01W     | FEE  | OW      | P      |
| FRESTON 2-8B1  | 43-013-31203 | 10851           | 08-02S-01W     | FEE  | ow      | P      |
| NORLING 2-9B1  | 43-013-31151 | 10616           | 09-02S-01W     | FEE  | OW      | P      |
| EDWARDS 3-10B1   | 43-013-31332 | 11264           | 10-02S-01W     | FEE  | OW      | P      |
| POWELL 2-16B1  | 49-013-31820 | 12342           | 16-02S-01W     | FEE  | OW      | P      |
| CHAPMAN 2-4B2  | 43-013-31378 | 11485           | 04-02S-02W     | FEE  | OW      | P      |
| PEARSON 2-11B2   | 43-013-31356 | 11359           | 11-02S-02W     | FEE  | OW      | P      |
| SMITH 2-9C5  | 43-013-31321 | 11245           | 09-03S-05W     | FEE  | OW      | P      |
| BALLARD 2-15B1   | 43-047-32351 | 11476           | 15-02S-01W     | FEE  | ow      | S      |

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

| 3.         | The new company has been checked through the <b>Department of Commerce</b> , <b>Division of Corporations Database on:</b> 10/12/2000  |
|------------|---|
| 4.         | Is the new operator registered in the State of Utah:  YES  Business Number: 4549132-0143  |
| 5.         | If NO, the operator was contacted contacted on:   |
| 6.         | Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:   |
| 7.         | Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:  N/A  |
| 8.         | Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A  |
| 9.         | Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A |
|            | ATA ENTRY:  |
| 1.         | Changes entered in the Oil and Gas Database on:  10/16/2000   |
| 2.         | Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2000  |
| 3.         | Bond information entered in RBDMS on:   |
| 4.         | Fee wells attached to bond in RBDMS on:   |
| <b>S</b> 7 | State well(s) covered by Bond No.:  |
|            | CE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:  (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond:  YES   |
|            | The <b>FORMER</b> operator has requested a release of liability from their bond on:  10/03/2000  10/03/2000   |
| 3.         | (R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  10/17/2000        |
|            | LMING: All attachments to this form have been MICROFILMED on: 3.0.01  |
|            | LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:   |
| CC         | MMENTS:   |
|            |   |
|            |   |
|            |   |
|            |   |
|            |   |

,

| STATE OF UTAH  |  |   | FORM 9                                     |
|--|--|---|--|
|  | DIVISION OF OIL, GAS, AND MI   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| SUNDRY NOTICES AND REPORTS ON WELLS                              |  |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:      |
|  | sals to drill new wells, significantly deeper<br>ugged wells, or to drill horizontal laterals.   |   | 7.UNIT or CA AGREEMENT NAME:               |
| 1. TYPE OF WELL<br>Oil Well                                      |  |   | 8. WELL NAME and NUMBER:<br>POWELL 2-16B1  |
| 2. NAME OF OPERATOR:<br>DEVON ENERGY PROD CO LP                  |  |   | 9. API NUMBER:<br>43013318200000           |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 290 8345 North 512           |  | ONE NUMBER:<br>405 552-7883 Ext   | 9. FIELD and POOL or WILDCAT: BLUEBELL     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>0460 FNL 1120 FEL |  |   | COUNTY:<br>DUCHESNE                        |
| Qtr/Qtr: NENE Section: 16  | TP, RANGE, MERIDIAN:<br>Township: 02.0S Range: 01.0W Meridian  | : U   | STATE:<br>UTAH                             |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPORT   | , OR OTHER DATA                            |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |
|  | ✓ ACIDIZE  | ☐ ALTER CASING  | CASING REPAIR                              |
| ✓ NOTICE OF INTENT Approximate date work will start:             | ☐ CHANGE TO PREVIOUS PLANS   | ☐ CHANGE TUBING   | ☐ CHANGE WELL NAME                         |
| 2/28/2011  | ☐ CHANGE WELL STATUS   | ✓ COMMINGLE PRODUCING FORMATIONS  | ☐ CONVERT WELL TYPE                        |
| SUBSEQUENT REPORT  | ☐ DEEPEN   | ☐ FRACTURE TREAT  | ☐ NEW CONSTRUCTION                         |
| Date of Work Completion:   | OPERATOR CHANGE  | ☐ PLUG AND ABANDON  | ☐ PLUG BACK                                |
| ☐ SPUD REPORT  | ☐ PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE  | ✓ RECOMPLETE DIFFERENT FORMATION           |
| Date of Spud:  | ☐ REPERFORATE CURRENT FORMATION  | ☐ SIDETRACK TO REPAIR WELL  | ☐ TEMPORARY ABANDON                        |
|  | ☐ TUBING REPAIR  | ☐ VENT OR FLARE   | ☐ WATER DISPOSAL                           |
| DRILLING REPORT Report Date:                                     | ☐ WATER SHUTOFF  | SI TA STATUS EXTENSION  | APD EXTENSION                              |
| Report Date.   | ☐ WILDCAT WELL DETERMINATION   | OTHER   | OTHER:                                     |
| Devon intends on a Isolate, perforate an Commingle Wasa product  | DMPLETED OPERATIONS. Clearly show all per<br>acidizing existing Wasatch per<br>ad acidize Lower Green River per<br>atch and Lower Green River per<br>ion. Attachment: well history | rforations 9,535 - 12,601'. perforations 8,564 - 9,310 erforations and return to and procedure. |  |
| NAME (PLEASE PRINT) Deanna Bell                                  | <b>PHONE NUMBER</b> 435 353-5780   | Senior Field Technician   |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 2/22/2011   |  |

## DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

Powell 2-16B1 SECTION 16, T2S, R1W BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

## **OBJECTIVE:**

Acidize the existing Wasatch perforations from 9535'-12601'. Isolate, perforate and acidize The Lower Green River interval from 8564'-9310'. Comingle and put well back on pump.

### **JUSTIFICATION:**

The Powell 2-16B1 was originally completed in 1998 in the Wasatch and perforations were added to the wellbore in 2000 (Wasatch). The well currently produces from intervals between 9535'-12601' at ~10 BOPD and ~150 MCFD.

This workover will clean out the well to PBTD and acidize the existing perforations. An additional interval will be perforated in the Lower Green River from 8564'-9310', acidized and tested. The well will be comingled and put back on production.

#### **WELL DATA:**

API No. 43-013-31820

TD: 12650' PBTD: 12634

Surface casing: 9 5/8" 36# j-55 SET AT 2650'. Intermediate: 7" 23# N80/S95 at 9680'.

Liner: 5" 18# N-80 9368-12647', tie back from 8557'- 9368.

Perforations: 10671-12597, 10670-12601 1998

9535-10594

Other:

## **WELL HISTORY**:

| 02-06-98 | Ran casing inspection log.  |  |  |  |
|----------|---|--|--|--|
| 02-28-98 | Ran 5" 18# S-95 tie back liner from 9368' to 8557' to cover casing damaged while washing over drill collars cemented in hole after running liner. |  |  |  |
| 03-11-98 | Cleaned out to 12634'.  |  |  |  |
| 03-17-98 | Ran Schlumberger TDT log.   |  |  |  |
| 03-18-98 | Ran cement bond log:  |  |  |  |
|          | Surface - 6100' Poor, High Lift cement 6100-6800' Fair 6800-7820' Good 7820-8200' Fair 8200-8558' Good 8558-9250 Poor 9250-12637 Good             |  |  |  |
| 03-27-98 | Perforated Wasatch 10,671-12597', 51 intervals, 64', 128 holes.   |  |  |  |
| 03-30-98 | Acidized perforations 10671-12597' with 12700 gals 15% HCL with 256 balls, communicated to annulus with 229 bbls away. Flushed annulus.           |  |  |  |
| 04-03-98 | Pulled 3 ½" tubing and Arrow pak packer.  |  |  |  |
| 04-04-98 | Set 5" Arrow pak packer at 10,410'.   |  |  |  |
| 04-06-98 | Laid down 3 ½" tubing string.   |  |  |  |
| 04-08-98 | Ran 2 7/8" production string.   |  |  |  |
| 04-11-98 | Ran tracer and production log. Tracer log showed 90% of the perforations were treated.  |  |  |  |
|          | Production log summary while flowing 0 BO, 94 BW and 200 MCFG   |  |  |  |
|          | 10709-10724 Small gas entry   |  |  |  |

## POWELL 2-16B1, LOWER GREEN RIVER RECOMPLETION

|  | 12003-12013<br>12473-12483<br>12594-12596  | Major water  Major gas with possible small water entry.  Small gas entry |  |
|--|--|--|--|
| 04-11-98   | Acidized perforation balls.  | s 10671-12597 with 12800 gals 15% HCL with 200                           |  |
| 04-16-98   | Ran pressure gradient while flowing, BHP 1605 psi, gradient 0.152 psi/ft.  |  |  |
| 06-10-98   | Finished perforating 10670-12601', 151 intervals, 392', 784 holes.   |  |  |
| 06-11 <b>-</b> 98  | Acidized perforations 10670-12601' with 40000 gals 15% HCL with balls. Moderate ball action, lost suction on blender twice during job.                                 |  |  |
| 06-14-98   | Ran tracer and production log . Ran production log while static and while flowing. See daily report dated 06-14-98 for details. Log showed thief zone at 10667-10730'. |  |  |
| 06-17-98   | Pumped 20 bbls injectrol U to seal off thief zone.   |  |  |
| 06-25-98   | Put on rod pump.   |  |  |
| 01-28-2000   | Milled over packer at 10,410' and pushed to bottom, tag at12,577'.   |  |  |
| 01-31-2000   | Set one-way CIBP a   | t 10,630'. Fill and test casing to 2000 psi.                             |  |
| 02-01-2000   | Perforated Upper Wasatch interval 9535-10594' (37 intervals, 169', 261 holes). No pressure while perforating.  |  |  |
| 02-03-2000   | BJ acidized with 10,000 gals 15% HCL and 400 balls. Slight diversion noted.  |  |  |
| 02-10-2000   | Put back on pump.  |  |  |
| 03-29-2000 Mill out CIBP @ 10,630', chase remains to 12,577'. Return well to production. Current PBTD – 12,577'. |  |  |  |
| 11- ??-02  | Shut well in with hole   | e in tubing.   |  |
| 0803   | Moved RM 912-427-<br>RM 640-405-156.   | -192 pumping unit to Chapman 2-4B2. Replaced with                        |  |
| 09-02-04   | Returned to production with 1 ½" pump set at 10,251'.  |  |  |
| 10-5-05  | Repair tubing leak. PSN @ 10257'   |  |  |

### PROCEDURE:

- 1. RDMO pumping unit.
- 2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
- 3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
- 4. TIH with a 4.151" bit and scraper (for 5", 18#/ft liner) on tubing and clean out to 12577'. Attempt to circulate fluid to surface. POOH.
- 5. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing. Set packer at 9400'.
- 6. Acidize with a total of 10000 gal of 15% Hcl with standard additives and 1000 biodegradable balls.
- 7. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
- 8. POOH with tubing, packer.
- 9. RU Electric Line and TIH with a 5" Composite BP and set at ~9400', dump 1 sk of cement on top. Load casing and pressure test liner top/casing to 2,000 psi.
- 10. Rig up wireline with a full lubricator and grease for pressure control. Perforate Lower Green River from 8564'-9310' overall with 3-1/8" HSC guns as per perforation detail. RDMO wireline.
- 11. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~8400'.
- 12. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
- 13. Acidize with a total of 10000 gal of 15% Hcl with standard additives and 700 biodegradable balls.
- 14. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
- 15. Release packer and POOH.

## POWELL 2-16B1, LOWER GREEN RIVER RECOMPLETION

- 16. PU bit for 5" 18# casing and drill out composite plug at 9400', clean out to PBTD.
- 17. Run production equipment and put well on pump.

Sundry Number: 15213 API Well Number: 43013318200000

|  | FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:  |  |   |
|--|---|--|---|
|  | DIVISION OF OIL, GAS, AND M   | INING  | FEE   |
| SUND   | RY NOTICES AND REPORTS  | S ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                                   |
| Do not use this form for propo<br>bottom-hole depth, reenter plu<br>DRILL form for such proposals  | 7.UNIT or CA AGREEMENT NAME:  |  |   |
| 1. TYPE OF WELL<br>Oil Well  | 8. WELL NAME and NUMBER:<br>POWELL 2-16B1   |  |   |
| 2. NAME OF OPERATOR:<br>DEVON ENERGY PROD CO LP  | 9. API NUMBER:<br>43013318200000  |  |   |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 290 8345 North 512   | 9. FIELD and POOL or WILDCAT: BLUEBELL  |  |   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>0460 FNL 1120 FEL   | COUNTY:<br>DUCHESNE   |  |   |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NENE Section: 16   | STATE:<br>UTAH  |  |   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPORT,  | OR OTHER DATA   |
| TYPE OF SUBMISSION   |   |  |   |
|  | ✓ ACIDIZE   | ALTER CASING   | ☐ CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:   | ☐ CHANGE TO PREVIOUS PLANS  | ☐ CHANGE TUBING  | CHANGE WELL NAME  |
| Approximate date work will start:  | ☐ CHANGE WELL STATUS  | ✓ COMMINGLE PRODUCING FORMATIONS   | ☐ CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | ☐ DEEPEN  | ☐ FRACTURE TREAT   | ☐ NEW CONSTRUCTION  |
| 4/8/2011   | ☐ OPERATOR CHANGE   | ☐ PLUG AND ABANDON   | ☐ PLUG BACK   |
| SPUD REPORT  | ☐ PRODUCTION START OR RESUME  | ☐ RECLAMATION OF WELL SITE   | ✓ RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:  | ☐ REPERFORATE CURRENT FORMATION   | $\square$ sidetrack to repair well   | ☐ TEMPORARY ABANDON   |
|  | ☐ TUBING REPAIR   | ☐ VENT OR FLARE  | ☐ WATER DISPOSAL  |
| DRILLING REPORT Report Date:   | ☐ WATER SHUTOFF   | ☐ SI TA STATUS EXTENSION   | APD EXTENSION   |
|  | ☐ WILDCAT WELL DETERMINATION  | OTHER  | OTHER:  |
| Subsequent report of Cleanout to 12,56 10,000 gals 15% HC LD pkr @ 9,404'. Set Perforate Lower Greet pkr @ 8,401', tested acid w/ 700 7/8" OD 9,410' pushed to | Dioballs. Swab test. Release<br>12,568'. Return to production<br>14 - 9,310' and Wasatch perf | /22/11 approved 02/24/11. ed to 1000 psi. Acidize w/ alls. Swab test. Release and on top, tested to 1000 psi tervals, 204', 408 holes. Gize w/ 10,000 gals 1520 ce & LD pkr @ 8,401'. CBP @ n from Lower Green River | Accepted by the<br>Utah Division of<br>It Gas and Mining<br>RECORD ONLY |
| NAME (PLEASE PRINT) Deanna Bell  | <b>PHONE NUMBE</b><br>435 353-5780  | R TITLE Senior Field Technician  |   |
| SIGNATURE  | 133 333 3700  | DATE   |   |
| N/A  |   | 5/20/2011  |   |

devon

### **BBA POWELL 2 16B1** OH - Property #: 063066-001

**WEST UNRESTRICTED** 

0.00

| <br> | <br> |       | _   |       |
|------|------|-------|-----|-------|
| <br> | • -  | <br>- | 1 - | <br>- |
|      |      |       |     |       |

| District               | County     | Field Name         | Project           | Group                    | State/Province    |        |
|------------------------|------------|--------------------|-------------------|--------------------------|-------------------|--------|
| ROCKY MOUNTAIN         | DUCHESNE   | BLUEBELL           | UINT              | TA .                     | UT                |        |
| Surface Legal Location | API/UWI    | Latitude (DMS)     | Longitude (DMS)   | Ground Elev KB - GL (ft) | Orig KB Elev (ft) | TH Ele |
| 40 00 C 4 MI C         | 4004004000 | 400 401 55 0711 81 | 4009 501 45 070 5 | E 400 00 00 40           | E 4 4E 4O         |        |

S / (ft) 16-22-S 1-W-6 22.40 5.145.40 4301331820 Job Category Primary Job Type Secondary Job Type

RECOMPLETION COMPLETION ADD PAY Job Start Date Job End Date AFE Number Total AFE + Sup Amount 3/22/2011 06:00 4/8/2011 15:30 158079 369,000

Contractor, Rig Name Rig Number Rig Type PEAK WELL SERVICE 900 SNUBBING UNIT Job Phase Actual Phase Cost Planned Likely Phase Cost Cost Var ML Act Dur (days) PI Cum Days ML (days) 17.40 204,635.27

Report #1 Report Start Date Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) 3/23/2011 06:00 0.0 3/22/2011 06:00 8.039 8.039

Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIG UP- POOH ROADED RIG FROM BALLARD DISPOSAL TO 2-16 B1

MIRU - PUMPED 100 BBLS TPW DWN CSG - 50 BBLS DWN SIDE STRING - RD HORSES HEAD - RU TONGS - UNSEATED PUMP 8,000 OVER -FLUSHED RODS W/ 60 BBLS TPW - POOH W/ 113 SLK 1" RODS - 120 SLK 7/8" RODS - 80 W/G 7/8" RODS - 94 SLK 7/8" RODS - LD 2 1/2" X 1 1/2" X 28' PUMP W/ DIP TUBE - FLUSHED RODS W/ 70 BBLS WERE NEEDED - X-O EQUIPMENT TO 2 1/16"- ND WELLHEAD - NU BOP - RU FLOOR & TONGS - UNSTUNG SIDE STRING - POOH W/ 163 JTS OF 2 1/16" 10RD TBG - 2 1/16" STINGER - X-O EQUIPMENT TO 2 7/8"- RU TONGS & FLOOR - SHUT IN WELL FOR NIGHT - NEXT DAY POOH W/ 2 7/8" TBG.

SHUT DOWN - 530 BBLS PUMPED - 280 - 24

Report # 2 Report Start Date Report End Date **Daily Cost** Cum Cost To Date Depth End (ftKB) 3/23/2011 06:00 3/24/2011 06:00 8.017 16,056 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - NU BOP

SICP - 125#

BLEAD DWN WELL - ND BOP - PULLED LANDING HEAD NU BOP - RU FLOOR & TONGS - UNSET 7" TAC - POOH W/ 165 JTS 2 7/8" EUE TBG - 7" CIRCULATING SHOE - 106 JTS 2 7/8" EUE TBG - 7" TAC - 2 JTS 2 7/8" TBG - X-O - 55 JTS 2 7/8" NU-LOCK TBG - X-O - PSN - X-O - 2 7/8" SLOTTED JT - 1 JT 2 7/8" NU-LOCK - SOLID COLLAR - DIDNT COME OUT W/ BULL PLUG - RIH W/

4 1/8" CONE BIT - 3 1/2" BIT SUB - RIH TALLING 328 JTS OUT OF DERRICK - TALLIED & PU 76 JTS OF 2 7/8" TBG OFF PIPE RACKS TAG UP @ 12568'-LAST TAG WAS @ 12577'- 9' OF FILL FROM LAST TAG - POOH W/ 130 JTS OF 2 7/8" EUE TBG TO 8529' ABOVE 5"LT SHUT IN WELL FOR NIGHT - NEXT DAY TRY TO CATCH CIRCULATION.

SHUT DOWN - 830 EOT @ 8529' - 24

Report #3 Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) Report Start Date 3/24/2011 06:00 3/25/2011 06:00 19.720 35,776 0.0

Time Log Summary **CREW TRAVEL - SAFETY MEETING - H2S** 

SICP - 120# SITP - 120#

BLEAD WELL DWN - PUMPED 711 BBLS TPW @ 4 BBLS A MINUTE DWN TBG WELL WOULDNT FILL - WELL WAS ON A VACCUM - RU HOTOILER -PUMPED 60 BBLS HOT TPW DWN TBG - FINISHED POOH W/ 274 JTS 2 7/8" TBG W/ 4 1/8" BIT - RU HYDROTESTER - RIH W/ 5" PKR - 274 JTS OF 2 7/8" TBG TO 8533' TESTING TO 9000 PSI - BLEW UP JT # 242 - 240 - SHUT IN WELL FOR NIGHT - DRAINED UP EQUIPMENT - NEXT DAY FINISH HYDROTESTING SET PKR.

EOT @ 8533' SHUT DOWN - 630 BBLS PUMPED - 771 - 24

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Report Printed: 5/19/2011

devon

#### **BBA POWELL 2 16B1**

**WEST UNRESTRICTED** 

OH - Property #: 063066-001

Well Chronology

County Field Name Project Group State/Province **ROCKY MOUNTAIN DUCHESNE** BLUEBELL **UINTA** UT KB - GL (ft) Surface Legal Location API/UWI Latitude (DMS Longitude (DMS) Ground Elev Orig KB Elev (ft) TH Elev (ft) 16-22-S 1-W-6 4301331820 40° 18' 55.27" N 109° 59' 45.37" E 5,123.00 22 40 5,145.40 Report #4 Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) Report Start Date 3/25/2011 06:00 3/26/2011 06:00 9,390 45,166 0.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING - HYDROTESTING

SICP - 20# SITP - 20#

BLEAD WELL DWN TO FLATTANK - FINISHED RIH TO 12560' TESTING TBG TO 9000 PSI W/ 130 JTS 2 7/8" TBG - BLEW UP JT# 189 ROD CUT - RD HYDROTESTER - POOH LD 76 JTS EUE WORK STRING TBG - HUNG UP IN 5" CSG W/ PKR @ 11409'- FINISHED PULLING 26 JTS 2 7/8" EUE TBG TO DERRICK - STABBED WASH RUBBER - SET 5" PKR @ 9404' W/ 20,000 DWN FILLED CSG W/ 269 BBLS TPW - TESTED 1000 PSI FOR 10 MINUTES NO BLEAD OFF - SHUT IN WELL FOR WEEKEND - NEXT WORKING DAY ACIDIZE.

EOT @ 9404' SHUT DOWN - 230 BBLS PUMPED - 269 - 24

 Report # 5

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 3/28/2011 06:00
 3/29/2011 06:00
 58,355
 103,521
 0.0

CREW TRAVEL - SAFETY MEETING - ACID JOB SITP - 450# SICP - 425#

BLEAD WELL DWN TO FLATTANK - RU HALLIBURTON TO TBG - RU RIG PUMP TO CSG TO HOLD PRESSURE - FILLED CSG W/ 30 BBLS TPW - HEATED FRESH WTR & TPW TANKS - WAITED FOR ACID - MIXED ACID TO 15% HCL - PUMPED 10,000 GALLON ACID FRAC W/ 1000 BIODEGRADABLE BALLS - 50 BBL FLUSH W/ TPW - ISIP 0 - BLEAD CSG - RD HALLIBURTON - RU TO SWAB -RIH TAG FLUID LEVEL @ 6485'- MADE 4 SWAB RUNS BROUGHT BACK 12 BBLS SWAB WELL DRY TO PSN - WAITED 1 HOUR - RIH TAG FLUID @ 9100' BROUGHT BACK 1 1/2 BBLS TOTAL OF 13.5 BBLS SWABBED BACK

SHUT IN WELL FOR NIGHT - NEXT DAY CHECK FLUID LEVEL.

¦EOT 9400' |SHUT DOWN - 530 - 24

| Report # 6        |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 3/29/2011 06:00   | 3/30/2011 06:00 | 6,444      | 109,965          | 0.0              |

Time Log Summary
CREW TRAVEL - SAFETY MEETING - SWABBING

SITP - 350# SICP - 180#

BLEAD WELL DWN - RU TO SWAB - RIH TO 9400' DIDNT TAG FLUID - LEFT WELL OPEN - WAITED 1 HOUR W/ WELL OPEN - RIH TAG FLUID @ 9300' DIDNT BRING ANY FLUID BACK - WAITED 1 1/2 HOUR BETWEEN EVERY RUN - MADE 3 MORE RUNS TAG FLUID @ 9300' DIDNT BRING BACK ANY FLUID - RD SWAB EQUIPMENT - PUMPED 60 BBLS TPW DWN TBG DIDNT CATCH ANY PRESSURE - RELEASED 5" PKR POOH W/ 302 JTS 2 7/8" TBG - LD 5" PKR - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY PERFORATE .

SHUT DOWN -BBLS PUMPED - 60 bbls swabbed back - 0 - 24

| Report # 7        |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 3/30/2011 06:00   | 3/31/2011 06:00 | 32,339     | 142,304          | 0.0              |

Time Log Summary

CREW TRAVEL - SAFETY MEETING - PERFORATING

SICP -

BLEAD WELL DWN - RU WL CREW - RIH W/ 5" CBP - RIH SET @ 9410' DUMPED BAILED 1 SK CEMENT ON TOP OF CBP - FILLED CSG W/ 328 BBLS TPW TESTED 1000 PSI - HELD FOR 5 MINUTES NO BLEAD OFF - RIH W/ WL MADE 8 RUNS SHOT HOLES FROM 8564' TO 9310' - 408 HOLES TOTAL - RD WL CREW - RU HYDROTESTER - RIH W/ 7" PKR - 80 JTS 2 7/8" TBG TESTING TO 9000 PSI - SHUT IN WELL FOR NIGHT - DRAINED EQUIPMENT - NEXT DAY FINISH RIH HYDROTESTING.

EOT @ 2500' SHUT DOWN -BBLS PUMPED - 328 - 24

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RECEIVED May. 20, 2011

devon

### **BBA POWELL 2 16B1**

**WEST UNRESTRICTED** 

OH - Property #: 063066-001

Well Chronology

County Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE BLUEBELL UINTA lυτ Longitude (DMS) Surface Legal Location API/IIWI Latitude (DMS) Ground Elev KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 109° 59' 45.37" E 5,123.00 16-22-S 1-W-6 4301331820 40° 18' 55.27" N 22 40 5,145.40 Report #8 Report End Date Report Start Date Daily Cost Cum Cost To Date Depth End (ftKB) 3/31/2011 06:00 4/1/2011 06:00 157,153 0.0 14,849

Time Log Summary

CREW TRAVEL - SAFETY MEETING - HYDROTESTING

SICP - 50# SITP - 50#

BLEAD WELL DWN - FINISHED RIH HYDROTESTING W/190 JTS 2 7/8" TBG - RD HYDROTESTER - SET 7" PKR @ 8401'- FILLED CSG W/ 25 BBLS TPW - TESTED 1000 PSI FOR 10 MINUTES NO BLEAD OFF - RU TO SWAB - RIH TAG FLUID @ 400'- COULDNT GET DWN - POOH - RIH W/ JUST WEIGHT BARS BROKE THREW - COULDNT GET THREW W/ CUPS - PUMPED 4 BBLS TPW FILLED TBG PRESSURED UP TO 3200 PSI BROKE DWN PERFS PRESSURE DROPPED TO 2600 PSI INJECTED 15 BBLS @ 1/4 BBL MINUTE - RIH W/ 1 SWAB CUP WENT THREW - MADE 17 SWAB RUNS BROUGHT BACK 109 BBLS - 15% OIL - 85% WTR - ENDING FLUID LEVEL @ 8100'- RD SWAB EQUIPMENT DRAINED EQUIPMENT - SHUT IN WELL FOR NIGHT - NEXT DAY ACIDIZE NEW PERFS .

EOT @ 8401' SHUT DOWN - 630 BBLS PUMPED - 40 - 24

CREW TRAVEL - SAFETY MEETING - ACIDIZING

SICP - 0 SITP - 275#

BLEAD TBG DWN TO FLATTANK - RU HALLIBURTON TO TBG - HELD SAFETY MEETING - PRESSURE TEST LINES - PUMPED 10,000 GALLON ACID FRAC - HELD 1000 PSI ON BACKSIDE W/ RIG PUMP - ISIP @ 1724# - 5 MIN SIP @ 1673# - 10 MIN SIP @ 1636# - 15 MIN SIP @ 1607# - OPENED WELL UP AT 10:00 AM @ 1200 PSI - GETTING FLOWBACK READINGS EVERY HOUR - FLOWED BACK 79 BBLS WELL DIED - 10% OIL - 90% WTR - HEAVY GAS - RU TO SWAB - WELL STARTED FLOWING AGAIN FLOWED IT BACK TO FLOWBACK TANK - STARTED HOURLY READINGS - FLOWED BACK 9 BBLS - TOTAL OF 88 BBLS - STARTED SWABBING @ 245PM - MADE 8 SWAB RUNS BROUGHT BACK 79 BBLS - ENDING PH 4 - ENDING FLUID LEVEL @ 5800'- DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT NEXT DAY SWAB.

EOT @ 8401' SHUT DOWN - 630 BBLS RECOVERD - 167 - 24

| Report # 10       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/2/2011 06:00    | 4/3/2011 06:00  | 3,780      | 168,942          | 0.0              |

Time Log Summary
CREW TRAVEL - SAFETY MEETING - SWABBING ACID

SITP - 235#

BLED WELL DWN - RU TO SWAB - RIH TAG FLUID @ 4000'- MADE 9 SWAB RUNS BROUGHT BACK 61 BBLS SWABBED TBG DRY - STARTED HOURLY RUNS FROM 1030AM - 1130AM - RIH TAG FLUID @ 7900' BROUGHT BACK 250' OF FLUID - SHUT IN WELL FOR WEEKEND - BLEW OUT OIL OUT OF LINES - NEXT WORKING DAY CHECK FLUID LEVEL.

EOT @ 8401' SHUT DOWN - 130 BBLS RECOVERD - 62 - 24

| Report # 11       |                 |            |                  |                  |  |
|-------------------|-----------------|------------|------------------|------------------|--|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |  |
| 4/4/2011 06:00    | 4/5/2011 06:00  | 5,190      | 174,132          | 0.0              |  |
| Time Log Summany  |                 |            |                  |                  |  |

Time Log Summary

**CREW TRAVEL - SAFETY MEETING - RELEASING PKR** 

SITP-300#

BLEAD DWN TBG TO FLOWBACK TANK - RU TO SWAB RIH TAG FLUID @ 1900'- MADE 10 SWAB RUNS - BROUGHT BACK 79 BBLS - SWAB TBG DRY - STARTED DOING HOURLY RUNS - MADE 3 MORE RUNS BROUGHT BACK 5 BBLS - ENDING FLUID LEVEL @ 7700' - RD SWAB EQUIPMENT - RU TBG TO FLOWLINE TO VENT OVER NIGHT - PUMPED OUT OIL OUT OF FLOWBACK LINE - SHUT DOWN FOR NIGHT -

EOT @ 8401' SHUT DOWN - 630 BBLS RECOVERD - 84 - 24

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1 devon

## **BBA POWELL 2 16B1**

WEST UNRESTRICTED

OH - Property #: 063066-001

| Well Chronology                         |                       |                                    |                                      |                            |                      |                               |                      |
|---|-----------------------|------------------------------------|--------------------------------------|----------------------------|----------------------|-------------------------------|----------------------|
| District<br>ROCKY MOUNTAIN              | County<br>DUCHESNE    | Field Name<br>BLUEBELL             | 1                                    | ect Group<br>NTA           |                      | State/Province UT             |                      |
| Surface Legal Location<br>16-22-S 1-W-6 | API/UWI<br>4301331820 | Latitude (DMS)<br>40° 18' 55.27" N | Longitude (DMS)<br>109° 59' 45.37" E | Ground Elev KI<br>5,123.00 | B - GL (ft)<br>22.40 | Orig KB Elev (ft)<br>5,145.40 | TH Elev (ft)<br>0.00 |
| Report # 12 Report Start Date           | Report End Date       | Daily Cost                         |                                      | Cum Cost To Date           | <b>起</b> 模的          | Depth End                     | (ftKB)               |
| 4/5/2011 06:00                          | 4/6/2011 06:00        |                                    | .015                                 | 182.1                      | 47                   | 3   11   11                   | 0.0                  |

Time Log Summary

**CREW TRAVEL - SAFETY MEETING - SWABBING** 

RU TO SWAB - WELL WAS OPEN TO TREATER ALL NIGHT - RIH TAG FLUID @ 3900'- MADE 3 SWAB RUNS BROUGHT BACK 25 BBLS - ENDING FLUID LEVEL @ 6100' - COULDN'T GET DWN ON 4TH RUN - POOH RD SWAB EQUIPMENT - STEAMED OFF WORK AREA & CELLAR - PUMPED 38 BBLS TO FILL TBG - RELEASED 7" PKR @ 8401'- POOH W/ 270 JTS 2 7/8" TBG LD 7" PKR RIH W/ 4 1/8" CONE BIT W/ 274 JTS 2 7/8" TBG TO 8529'- SHUT IN WELL FOR NIGHT - RU HARDLINE FOR CIRCULATING - HEATED & TRANSFERD FLOWBACK TANK -NEXT DAY FINISHED RIH DRILL OUT CIBP.

EOT @ 8529' SHUT DOWN - 430 **BBLS RECOVERD - 25** BBLS OIL RECOVERD - 90 - 24

| Report # 13       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/6/2011 06:00    | 4/7/2011 06:00  | 7,642      | 189,789          | 0.0              |

Time Log Summary

**CREW TRAVEL - SAFETY MEETING - DRILLING CBP** 

RIH W/ 28 JTS 2 7/8" TBG TAG UP @ 9406'- RD TONGS RU POWER SWIVEL - CIRCULATED 300 BBLS TPW DOWN CSG UP TBG TO GET OIL & GAS OUT - STARTED DRILLING AT 900 AM - WELL WENT ON VACCUM - PU OFF CBP PUMPED 150 BBLS NO CIRCULATION - STARTED DRILLING WHILE PUMPING DOWN CSG AT 3 BBLS MINUTE - FELL THREW CBP AT 1030 AM - RD SWIVEL - RIH W/ 26 JTS 2 7/8" OUT OF DERRICK - PU 76 JTS 2 7/8" TBG OFF PIPE RACKS - CHASED BTM OF CBP TO 12568'- PUMPED 130 BBLS TPW DOWN CSG WHILE CHASING CBP - POOH LD 76 JTS 2 7/8" TBG -FINISHED POOH W/ 328 JTS TO DERRICK - LD 4 1/8" BIT - RACKED OUT POWER SWIVEL - DRAINED UP EQUIPMENT - SHUT IN WELL FOR NIGHT -NEXT DAY RIH W/ PRODUCTION HYDROTESTING.

**BBLS PUMPED - 580** SHUT DOWN - 500 - 24

| Report # 14       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/7/2011 06:00    | 4/8/2011 06:00  | 9,600      | 199,389          | 0.0              |

Time Log Summary

**CREW TRAVEL - SAFETY MEETING - HYDROTESTING** 

RACKED IN PUMP LINES - CLEANED UP EQUIPMENT & LOCATION - WAITED FOR HYDROTESTER UNTIL 1130 RU HYDROTESTER - RIH W/ BULL PLUG - 5" TAC - X-O -

2 JTS 2 7/8" TBG - SLOTTED JT - X-O - PSN - X-O - 55 JTS 2 7/8" NU-LOCK TBG - X-O - 108 JTS 2 7/8" EUE TBG - 7" CIRCULATING SHOE - 165 JTS 2 7/8" EUE TBG TESTING TO 9,000 PSI - BLEW UP JT# 227-228 OF EUE TBG - RD HYDROTESTER - RD FLOOR & TONGS - ND BOP - SET TAC IN 20,000 TENSION - NU BOP & FLOOR TONGS - CHANGED OVER EQUIPMENT TO 2 1/16"- SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ SIDE STRING & RODS.

**CIRC SHOE @ 5207'** PSN @ 10256' TAC @ 10351' EOT @ 10355' SHUT DOWN - 630 - 24

> Page 4/6 Report Printed: 5/19/2011

devon

#### **BBA POWELL 2 16B1** OH - Property #: 063066-001

WEST UNRESTRICTED

Well Chronology

County Field Name Project Group State/Province **ROCKY MOUNTAIN** DUCHESNE BLUEBELL **UINTA** UT Surface Legal Location API/UWI Latitude (DMS) Longitude (DMS) Ground Elev ... KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) 16-22-S 1-W-6 4301331820 40° 18' 55.27" N 109° 59' 45.37" E 5,123.00 22 40 5,145.40 Report #15 Report End Date **Daily Cost** Depth End (ftKB) Cum Cost To Date Report Start Date 4/9/2011 06:00 13,255 212,644 0.0 4/8/2011 06:00

Time Log Summary

**CREW TRAVEL - SAFETY MEETING - WELL CONDITIONS** 

PU 2 1/16"WEATHERFORD STINGER - 163 JTS 2 1/16" N-80 10RD TBG - SPACED OUT W/ 2'X 2 1/16" PUP JT LANDED W/ 6000 DWN ON SHOE - ND BOP - NU WELLHEAD - DUMPED PELLETS - FLUSHED 60 BBLS DWN TBG - DUMPED CHEMICAL - RU ROD TONGS - PU 2 1/2" X 1 1/2" X 28' PUMP W/ 2 DIP TUBES - RIH W/ 94 SLK 7/8" RODS - 80 W/G 7/8" RODS - 107 SLK 7/8" RODS - 126 SLK 1" RODS - LD 13 SLK 7/8" RODS OFF TOP OF TAPER - PU 13 SLK 1" ADDED TOP OF 1" TAPER - SEATED PUMP FILLED W/ 45 BBLS TPW - TESTED 1000 PSI - HUNG UNIT - PUMPED 10 BBLS DIESEL DWN SIDE STRING - RIG DWN - TURNED OVER TO PRODUCTION .

FILLED W/ 45 BBLS SPACED OUT W/ 6'-4'-4' X 1" SUBS 1"- 126 SLK - 3150' 7/8"- 281 - 107 SLK - 80 W/G - 94 SLK -LEFT LOCATION @ 330PM

24 HOUR PRODUCTION

Donast # 46

04-08-2011 / 13 - BOPD, 145 - BWPD, 74 - MCFD 04-09-2011 / 32 - BOPD, 171 - BWPD, 72 - MCFD 04-10-2011 / 29 - BOPD, 162 - BWPD, 72 - MCFD - 24

| Report # 10       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/11/2011 06:00   | 4/12/2011 06:00 | 0          | 212,644          | 0.0              |
| Time Log Summany  |                 |            |                  |                  |

24 HOUR PRODUCTION - 2 BOPD, 161 BWPD, 119 MCFD - 24

| Report # 17       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/12/2011 06:00   | 4/13/2011 06:00 | 0          | 212,644          | 0.0              |
| Time Log Summary  |                 | 100        |                  | •                |

24 HR PRODUCTION, 4/12/2011 17-BOPD, 170-BWPD, 119-MCFPD - 24

| Report # 18       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/13/2011 06:00   | 4/14/2011 06:00 | 0          | 212,644          | 0.0              |
| Time Log Summary  |                 |            |                  | -                |

24HR PRODUCTION 4-13-2011 19-BOPD, 168-BWPD, AND 119-MCFPD - 24

| Report # 19       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/14/2011 06:00   | 4/15/2011 06:00 | 0          | 212,644          | 0.0              |
| Time Log Summary  |                 |            |                  |                  |

24 HOUR PRODUCTION 04-14-2011 / 19 - BOPD, 166 - BWPD, 119 - MCFD - 24

| Report # 20       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/15/2011 06:00   | 4/16/2011 06:00 | 0          | 212,644          | 0.0              |

Time Log Summary 24 HOUR PRODUCTION 04-15-2011 / 8 - BOPD, 150 - BWPD, 119 - MCFD

04-16-2011 / 19 - BOPD, 163 - BWPD, 119 - MCFD 04-17-2011 / 19 - BOPD, 174 - BWPD, 119 - MCFD - 24

| Report # 21       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/18/2011 06:00   | 4/19/2011 06:00 | <b>-97</b> | 212,547          | 0.0              |
| Time Log Summary  |                 |            |                  |                  |

24 PRODUCTION

04-18-2011 / 21 - BOPD, 161 - BOWD, 119 - MCFD - 24

| Report # 22       |                 |            |                  |                  |
|-------------------|-----------------|------------|------------------|------------------|
| Report Start Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) |
| 4/19/2011 06:00   | 4/20/2011 06:00 | -97        | 212,450          | 0.0              |

24 HOUR PRODUCTION

04-19-2011 / 19 - BOPD, 170 - BWPD, 119 - MCFD - 24

Report Printed: 5/19/2011 Page 5/6

devon

## **BBA POWELL 2 16B1** OH - Property #: 063066-001

**WEST UNRESTRICTED** 

Well Chronology

Project Group State/Province County Field Name ROCKY MOUNTAIN DUCHESNE BLUEBELL UINTA UT Surface Legal Location 16-22-S 1-W-6 API/UWI Longitude (DMS) Orig KB Elev (ft) TH Elev (ft) Latitude (DMS) Ground Elev ... KB - GL (ft) 109° 59' 45.37" E 40° 18' 55.27" N 0.00 4301331820 5,123.00 22.40 5,145.40 Report # 23

Report Start Date

Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) -97 0.0 4/20/2011 06:00 4/21/2011 06:00 212,353

Time Log Summary

24 HOUR PRODUCTION

04-20-2011 / 21 - BOPD, 158 - BWPD, 119 - MCFD

LAST REPORT - 24

Page 6/6 Report Printed: 5/19/2011

| STATE OF UTAH                   |
|---------------------------------|
| DEPARTMENT OF NATURAL RESOURCES |
| DIVISION OF OIL, GAS AND MINING |

|                               |  |   | ENTITY ACTION                      | FORM          |           |          |                                     |                                  |  |
|-------------------------------|--|---|------------------------------------|---------------|-----------|----------|-------------------------------------|----------------------------------|--|
| Operator:<br>Address:         |  | N ENERGY PRODUCT  | TION CO., LP                       | Оре           | erator Ac | count No | umber: _I                           | N 1275                           |  |
|                               |  |   | zip 84053                          | -             | _         |          |                                     | (A35) 353_578A                   |  |
|                               | state L  | , ,   | Zip 64033                          | -             | P         | hone Nu  | ımber: _                            | (435) 353-5784                   |  |
| Well 1                        |  | <del></del>   |                                    | NENE          |           |          |                                     |                                  |  |
| API Nu                        | mber   |   | Name                               | QQ            | Sec       | Twp      | Rng                                 | County                           |  |
| 430133                        | 31820  | POWELL 2-16B1   |                                    | SENW          | 16        | 2S       | 1W                                  | DUCHESNE                         |  |
| Action                        | Code   | Current Entity<br>Number  | New Entity<br>Number               | S             | pud Dat   | te       |                                     | ity Assignment<br>iffective Date |  |
| E                             |  | 12342   | 12342                              |               |           |          |                                     | 4/8/2011                         |  |
| Comment                       | S: REC   | OMPLETE TO GR-WS1   | C (PREVIOUSLY WS                   | STC)          |           | -        |                                     | 5/31/11                          |  |
| Well 2                        |  |   |                                    |               |           |          |                                     |                                  |  |
| API Nu                        | mber   | Well  | Name                               | QQ            | Sec       | Twp      | Rng                                 | County                           |  |
|                               |  |   |                                    |               |           |          |                                     |                                  |  |
| Action                        | Code   | Current Entity<br>Number  | New Entity<br>Number               | Spud Date     |           |          | Entity Assignment<br>Effective Date |                                  |  |
| Comment                       | s:   |   |                                    |               |           |          |                                     |                                  |  |
| Well 3                        |  | T   |                                    | T             |           |          |                                     |                                  |  |
| API Nui                       | mber   | Well  | Name                               | QQ            | Sec       | Twp      | Rng                                 | County                           |  |
| Action                        | Code   | Current Entity<br>Number  | New Entity<br>Number               | S             | pud Dat   | e        |                                     | ity Assignment<br>ffective Date  |  |
| Comment                       | <b>s:</b>  |   |                                    |               |           |          |                                     |                                  |  |
| B - Add n C - Re-as D - Re-as | lish new e<br>ew well to<br>sign well t<br>sign well t | entity for new well (single versiting entity (group or uniformal on the existing entity to from one existing entity to not on 'comments' section) | unit well) another existing entity | Name<br>Signa |           | Print)   | ) \square                           | 5/20/2011                        |  |

DIV. OF OIL, GAS & MINING

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

| <b>ROUTING</b> |
|----------------|
| CDW            |

| X - Change of Operator (Well Sold)   | Operator Name Change/Merger 8/29/2014 |  |           |                              |                |                         |              |                |
|--|---------------------------------------|--|-----------|------------------------------|----------------|-------------------------|--------------|----------------|
| The operator of the well(s) listed below has change  |                                       |  |           |                              |                |                         |              |                |
| FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L 333 WEST SHERIDAN AVENUE   |                                       | TO: ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 |           |                              |                |                         |              |                |
| OKLAHOMA CITY OK 73102-5015  |                                       |  | DENVER CO |                              | 3700           |                         |              |                |
|  |                                       |  |           | 303-999-4275                 |                |                         |              |                |
| CA No.   |                                       |  |           | Unit:                        | N/A            |                         |              |                |
|  | SEC                                   | TWN  | N RNG     | API NO                       | ENTITY<br>NO   | LEASE TYPE              | WELL<br>TYPE | WELL<br>STATUS |
| See Attached List  |                                       |  | <u> </u>  |                              | L              |                         | <u></u>      |                |
| OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed  |                                       |  |           |                              |                |                         |              |                |
| 1. (R649-8-10) Sundry or legal documentation wa  |                                       |  |           | -                            |                | 9/16/2014               | •            |                |
| 2. (R649-8-10) Sundry or legal documentation wa  |                                       |  |           | =                            |                | 9/16/2014               |              | 10/0/0014      |
| <ul><li>3. The new company was checked on the <b>Departs</b></li><li>4a. Is the new operator registered in the State of U</li></ul>  |                                       | oi Coi   | mmerce    | Business Numb                | -              | 9031632-0143            |              | 10/8/2014      |
| 5a. (R649-9-2)Waste Management Plan has been re  |                                       | ed on:   |           | Yes                          |                | <del>7031032-0143</del> | •            |                |
| <ul><li>5b. Inspections of LA PA state/fee well sites compl</li><li>5c. Reports current for Production/Disposition &amp; S</li></ul> |                                       |  |           | N/A<br>10/8/2014             | -<br>-         |                         |              |                |
| 6. Federal and Indian Lease Wells: The BL  |                                       |  |           |                              | merger, na     | me change,              |              |                |
| or operator change for all wells listed on Federa  | al or                                 | Indian   | leases o  | on:                          | BLM            | NOT YET                 | BIA          | NOT YET        |
| 7. Federal and Indian Units:   | _                                     |  |           |                              |                |                         |              |                |
| The BLM or BIA has approved the successor  |                                       | -  |           |                              |                | <u>N/A</u>              | -            |                |
| 8. Federal and Indian Communization Ag   |                                       |  | •         | •                            |                |                         |              |                |
| The BLM or BIA has approved the operator of  |                                       |  |           |                              | 6 T            | N/A                     |              |                |
| 9. Underground Injection Control ("UIC"  |                                       |  |           | _                            |                |                         | -            |                |
| Inject, for the enhanced/secondary recovery un DATA ENTRY:   | ıı/pro                                | ојест то   | or the w  | ater disposai wei            | ii(s) iistea o | n:                      | 9/24/2014    |                |
| 1. Changes entered in the Oil and Gas Database   |                                       |  |           | 10/8/2014                    | _              |                         |              |                |
| <ol> <li>Changes have been entered on the Monthly Or</li> <li>Bond information entered in RBDMS on:</li> </ol>                       | erat                                  | or Cha   | ange Sp   |                              |                | 10/8/2014               | •            |                |
| <ul><li>3. Bond information entered in RBDMS on:</li><li>4. Fee/State wells attached to bond in RBDMS on</li></ul>                   |                                       |  |           | 10/8/2014<br>10/8/2014       | •              |                         |              |                |
| 5. Injection Projects to new operator in RBDMS of  |                                       |  |           | N/A                          | •              |                         |              |                |
| 6. Receipt of Acceptance of Drilling Procedures for  | or Al                                 | PD/Nev   | w on:     |                              | -              | 10/8/2014               | _            |                |
| 7. Surface Agreement Sundry from NEW operator  | on F                                  | ee Sur   | face we   | lls received on:             |                | 9/16/2014               | •            |                |
| BOND VERIFICATION:   |                                       |  |           |                              |                |                         |              |                |
| <ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> </ol>                          |                                       |  |           | NMB000501                    | •              |                         |              |                |
| <ul><li>Indian well(s) covered by Bond Number:</li><li>3a. (R649-3-1) The NEW operator of any state/fe</li></ul>                     | e wel                                 | ll(s) lis  | ted cov   | NMB000501<br>ered by Bond Nu | umher          | LPM9149893              |              |                |
| 3b. The <b>FORMER</b> operator has requested a release   |                                       |  |           |                              | N/A            | LI 1017147075           |              |                |
| LEASE INTEREST OWNER NOTIFIC   |                                       |  | , nom t   | den bond on.                 | 11/11          | -                       |              |                |
| 4. (R649-2-10) The <b>NEW</b> operator of the fee wells  |                                       |  | ontacted  | l and informed b             | y a letter fro | om the Division         |              |                |
| of their responsibility to notify all interest owner   |                                       |  |           |                              | 10/8/2014      |                         |              |                |
| COMMENTS:  |                                       |  |           |                              |                |                         |              |                |

# Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

| Well Name                 | Section | Township     | Range AP |            | Entity | Mineral     | Well | Well   |
|---------------------------|---------|--------------|----------|------------|--------|-------------|------|--------|
|                           |         |              |          | Number     |        | Lease       | Type | Status |
| SWD 4-11A2                | 11      | 010S         | 020W     | 4301320255 | 99990  | Fee         | WD   | Α      |
| VIRGIL MECHAM 1-11A2      | 11      | 010S         | 020W     | 4301330009 | 5760   | Fee         | WD   | Α      |
| 1-3A2                     | 3       | 010S         | 020W     | 4301330021 | 99990  | Fee         | WD   | Α      |
| BLUEBELL 2-28A2           | 28      | 010S         | 020W     | 4301330346 | 99990  | Fee         | WD   | A      |
| SALERATUS 2-17C5          | 17      | 030S         | 050W     | 4301330388 | 99990  | Fee         | WD   | Α      |
| CENTRAL BLUEBELL 2-26A2   | 26      | 010S         | 020W     | 4301330389 | 99990  | Fee         | WD   | Α      |
| BALLARD 2-15B1            | 15      | 020S         | 010W     | 4304732351 | 11476  | Fee         | WD   | Α      |
| GALLOWAY #3-14B2          | 14      | 020S         | 020W     | 4301351741 |        | Fee         | OW   | APD    |
| GALLOWAY #3-12B2          | 12      | 020S         | 020W     | 4301351742 |        | Fee         | OW   | APD    |
| GALLOWAY 4-14B2           | 14      | 020S         | 020W     | 4301351818 |        | Fee         | OW   | APD    |
| MORRIS #3-8B1             | 8       | 020S         | 010W     | 4301351836 |        | State       | OW   | APD    |
| FRITZ #3-24A2             | 24      | 010S         | 020W     | 4301351837 |        | Fee         | ow   | APD    |
| GALLOWAY #2-14B2          | 14      | 020S         | 020W     | 4301351739 | 19044  | Fee         | OW   | DRL    |
| EMERALD 2-32A1            | 32      | 010S         | 010W     | 4301350059 | 17980  | Fee         | ow   | OPS    |
| CLYDE MURRAY 1-2A2        | 2       | 010S         | 020W     | 4301330005 | 5876   | Fee         | OW   | P      |
| VICTOR C BROWN 1-4A2      | 4       | 010S         | 020W     | 4301330011 | 5780   | Fee         | OW   | P      |
| DOUG BROWN 2-4A2          | 4       | 010S         | 020W     | 4301330017 | 5840   | Fee         | ow   | P      |
| L BOREN U 3-15A2          | 15      | 010S         | 020W     | 4301330017 | 5755   | Fee         | OW   | P      |
| LAMICQ-URTY U 3-17A2      | 17      | 010S         | 020W     | 4301330099 | 5745   | Fee         | ow   | P      |
| L BOREN U 5-22A2          | 22      | 010S         | 020W     | 4301330107 | 5900   | Fee         | ow   | P      |
| L BOREN U 4-23A2          | 23      | 010S         | 020W     | 4301330107 | 5905   | Fee         | ow   | P      |
| TOMLINSON FED 1-25A2      | 25      | 010S         | 020W     | 4301330113 | 5535   | Federal     | ow   | P      |
| WOODWARD 1-21A2           | 21      | 010S         | 020W     | 4301330120 | 5665   | Fee         | ow   | P      |
| LAMICQ 1-20A2             | 20      | 0105         | 020W     | 4301330133 | 5400   | Fee         | GW   | P      |
| L RBRTSN ST 1-1B2         | 1       | 010S         | 020W     | 4301330133 | 5410   | State       | OW   | P      |
| SMITH ALBERT 1-8C5        | 8       | 020S         | 050W     | 4301330200 | 5490   | Fee         | OW   | P      |
| FRESTON ST 1-8B1          | 8       | 030S<br>020S | 010W     | 4301330243 | 5345   | Fee         | OW   | P      |
| GEORGE MURRAY 1-16B1      | 16      | 020S         | 010W     | 4301330294 | 5950   | Fee         | OW   | P      |
| LAMICQ-URTY U 4-5A2       | 5       | 020S<br>010S | 010W     | 4301330297 | 5845   | Fee         | OW   | P      |
| H G COLTHARP 1-15B1       | 15      | 010S<br>020S | 020 W    |            | 5945   | <del></del> | OW   | P      |
|                           | 18      |              |          | 4301330359 | _      | Fee         | OW   | P      |
| STATE 3-18A1              |         | 0108         | 010W     | 4301330369 | 5810   | Fee         |      |        |
| LAMICQ 2-6B1              | 6<br>28 | 0208         | 010W     | 4301330809 | 2301   | Fee         | OW   | P      |
| DILLMAN 2-28A2            |         | 0108         | 020W     | 4301330821 | 5666   | Fee         | OW   |        |
| HAMBLIN 2-26-A2           | 26      | 010S         | 020W     | 4301330903 |        | Fee         | OW   | P      |
| JOHN 2-3-B2               | 3       | 020S         | 020W     | 4301330975 | 5387   | Fee         | OW   | P      |
| LAMICQ-ROBERTSON ST 2-1B2 | 1       | 020S         | 020W     | 4301330995 | 5412   | Fee         | OW   | P      |
| UTE TRIBAL 2-7A2          | 7       | 010S         | 020W     | 4301331009 | 5836   | Indian      | OW   | P      |
| HATCH 2-3B1               | 3       | 020S         | 010W     | 4301331147 | 10615  | Fee         | OW   | P      |
| NORLING 2-9B1             | 9       | 020S         | 010W     | 4301331151 | 10616  | Fee         | OW   | P      |
| SHAW 2-27A2               | 27      | 010S         | 020W     | 4301331184 | 10753  | Fee         | OW   | P      |
| LAMICQ-URRITY 4-17A2      | 17      | 010S         | 020W     | 4301331190 | 10764  | Fee         | OW   | P      |
| LAMICQ 2-20A2             | 20      | 010S         | 020W     | 4301331191 | 10794  | Fee         | OW_  | P      |
| FRESTON 2-8B1             | 8       | 020S         | 010W     | 4301331203 | 10851  | Fee         | OW_  | P      |
| WISSE 3-35A2              | 35      | 0108         | 020W     | 4301331215 | 10925  | Fee         | OW   | P      |
| MECCA 2-8A2               | 8       | 010S         | 020W     | 4301331231 | 10981  | Fee         | OW_  | P      |
| SWYKES 2-21A2             | 21      | 010S         | 020W     | 4301331235 | 10998  | Fee         | OW   | P      |
| SHERMAN 2-12B2            | 12      | 020S         | 020W     | 4301331238 | 11009  | Fee         | OW   | P      |
| DUNCAN 4-2A2              | 2       | 010S         | 020W     | 4301331276 | 11258  | Fee         | GW   | P      |
| HAMBLIN 3-9A2             | 9       | 010S         | 020W     | 4301331278 | 11094  | Fee         | GW   | P      |
| BAR-F 2-5B1               | 5       | 020S         | 010W     | 4301331286 | 11113  | Fee         | OW   | P      |
| SMITH 2-9C5               | 9       | 030S         | 050W     | 4301331321 | 11245  | Fee         | OW   | P      |
| LORANGER 2-24A2           | 24      | 010S         | 020W     | 4301331322 | 11244  | Fee         | ow   | P      |
| UTE 2-6B3                 | 6       | 020S         | 030W     | 4301331325 | 11446  | Indian      | ow   | P      |
| MCELPRANG 2-30A1          | 30      | 010S         | 010W     | 4301331326 | 11252  | Fee         | ow   | P      |

# Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

| Well Name                | Section | Township | Range A | PAPI       | Entity | Mineral | Well | Well   |
|--------------------------|---------|----------|---------|------------|--------|---------|------|--------|
|                          |         | -        |         | Number     |        | Lease   | Type | Status |
| SMITH 2-7C5              | 7       | 030S     | 050W    | 4301331327 | 11324  | Indian  | OW   | P      |
| SMITH 2-18C5             | 18      | 030S     | 050W    | 4301331328 | 11336  | Indian  | OW   | P      |
| UTE 2-24A3               | 24      | 010S     | 030W    | 4301331329 | 11339  | Indian  | OW   | P      |
| UTE 5-19A2               | 19      | 010S     | 020W    | 4301331330 | 11277  | Indian  | OW   | P      |
| EDWARDS 3-10B1           | 10      | 020S     | 010W    | 4301331332 | 11264  | Fee     | OW   | P      |
| SUNDANCE 4-15A2          | 15      | 010S     | 020W    | 4301331333 | 11269  | Fee     | ow   | P      |
| LORANGER 6-22A2          | 22      | 0108     | 020W    | 4301331334 | 11335  | Fee     | OW   | P      |
| COX 2-36A2               | 36      | 010S     | 020W    | 4301331335 | 11330  | Fee     | OW   | P      |
| SMITH 2-6C5              | 6       | 030S     | 050W    | 4301331338 | 11367  | Indian  | OW   | P      |
| FRESTON 2-7B1            | 7       | 020S     | 010W    | 4301331341 | 11338  | Fee     | OW   | P      |
| PEARSON 2-11B2           | 11      | 020S     | 020W    | 4301331356 | 11359  | Fee     | OW   | P      |
| CHAPMAN 2-4B2            | 4       | 020S     | 020W    | 4301331378 | 11485  | Fee     | OW   | P      |
| LAMB 2-16A2              | 16      | 010S     | 020W    | 4301331390 | 11487  | Fee     | OW   | P      |
| LABRUM 2-23A2            | 23      | 010S     | 020W    | 4301331393 | 11514  | Fee     | ow   | P      |
| POWELL 2-16B1            | 16      | 020S     | 010W    | 4301331820 | 12342  | Fee     | OW   | P      |
| BOWMAN 5-5A2             | 5       | 010S     | 020W    | 4301332202 | 13043  | Fee     | OW   | P      |
| BOREN 4-9A2              | 9       | 010S     | 020W    | 4301332203 | 13079  | Fee     | OW   | P      |
| BLANCHARD 3-10A2         | 10      | 010S     | 020W    | 4301332223 | 13149  | Fee     | OW   | P      |
| SQUIRES 3-8A2            | 8       | 010S     | 020W    | 4301332227 | 13176  | Fee     | OW   | P      |
| BROWN 3-4A2              | 4       | 010S     | 020W    | 4301332684 | 14673  | Fee     | OW   | P      |
| GALLOWAY 3-11B2          | 11      | 020S     | 020W    | 4301334304 | 18527  | Fee     | OW   | P      |
| OWL AND THE HAWK 3-9C5   | 9       | 030S     | 050W    | 4301351214 | 18649  | Fee     | OW   | P      |
| Bingham #3-4B1           | 4       | 020S     | 010W    | 4301351464 | 18825  | Fee     | OW   | P      |
| RED MOUNTAIN 3-5B1       | 5       | 020S     | 010W    | 4301351632 | 18954  | Fee     | OW   | P      |
| MECHAM #3-1B2            | 1       | 020S     | 020W    | 4301351844 | 19082  | State   | OW   | P      |
| MIKE AND SHELLEY #3-4B2  | 4       | 020S     | 020W    | 4301351845 | 19083  | Fee     | ow   | P      |
| RBRTSN UTE ST 1-12B1     | 12      | 020S     | 010W    | 4304730164 | 5475   | Fee     | OW   | P      |
| MAY UTE FED 1-13B1       | 13      | 020S     | 010W    | 4304730176 | 5435   | Fee     | OW   | P      |
| COOK 1-26B1              | 26      | 020S     | 010W    | 4304731981 | 11212  | Fee     | OW   | P      |
| CHRISTIANSEN 2-12B1      | 12      | 020S     | 010W    | 4304732178 | 11350  | Fee     | OW   | P      |
| RICH 2-13B1              | 13      | 020S     | 010W    | 4304732744 | 12046  | Fee     | OW   | P      |
| THOMAS 4-10B1            | 10      | 020S     | 010W    | 4304734080 | 13284  | Fee     | OW   | P      |
| HAMAKER 3-12B1           | 12      | 020S     | 010W    | 4304752294 | 18650  | Fee     | OW   | P      |
| BETTS 2-26B1             | 26      | 020S     | 010W    | 4304752435 | 18698  | Fee     | OW   | P      |
| STATE 1-10A2 (3-10C)     | 10      | 010S     | 020W    |            | 5860   | State   | GW   | S      |
| L BOREN U 6-16A2         | 16      | 010S     | 020W    | 4301330123 | 5750   | Fee     | OW   | S      |
| UTE TRIBAL 1-6B3         | 6       | 020S     | 030W    | 4301330136 | 5705   | Indian  | ow   | S      |
| MAUREL TAYLOR FEE 1-36A2 | 36      | 010S     | 020W    | 4301330143 | 5525   | Fee     | OW   | S      |
| CAMPBELL UTE ST 1-7B1    | 7       | 020S     | 010W    | 4301330236 | 5295   | Indian  | OW   | S      |
| D L GALLOWAY 1-14B2      | 14      | 020S     | 020W    | 4301330564 | 5965   | Fee     | OW   | S      |
| MARK 2-25A2              | 25      | 010S     | 020W    | 4301331232 | 10986  | Fee     | OW   | S      |
| MITCHELL 2-4B1           | 4       | 020S     | 010W    | 4301331317 | 11231  | Fee     | OW   | S      |

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
|-----|--------|-------------------|----|----------|--|
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
| OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |  |
|     |        |                   |    |          |  |

Field

**BLUEBELL ALTAMONT** 

State

UT

County

DUCHESNE

DUCHESNE

**DUCHESNE** 

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**Devon Energy Production Company, LP** Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

**Producing Status** 

Producing

Producing

**Producing** 

**Producing** 

Producing

Producing

Producing

Producing

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Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

\*BOREN 1-14A2-

**BOREN 3-11A2** 

**BOREN 3-15A2** 

**BOREN 4-23A2** 

**BOREN 4-9A2** 

**BOREN 5-22A2** 

**BOREN 6-16A2** 

**BROWN 3-4A2** 

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

**FRESTON STATE 1-8B1** 

**DUNCAN 4-2A2** 

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

**HATCH 2-3B1** 

**LAMB 2 16A2** 

**JOHN 2-3B2** 

COX 2-36A2

**BOWMAN 5-5A2** 

**BROWN DOUG 2-4A2** 

**BROWN VICTOR C 1-4A2** 

**CAMPBELL UTE ST 1-7B1** 

**CLYDE MURRAY 1-2A2** 

CORNABY 2-14A2 (RECOMP)

**BLANCHARD 3-10A2** 

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

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| SWYKES 2 21A2              | 430133123500 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
|----------------------------|--------------|---------------|-----------|-----|--------|-------------------|----|----------|
| TAYLOR MAUREL FEE 1-36A2   | 430133014300 | 036-001S-002W | Shut-In   | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| TOMLINSON 1 25A2           | 430133012000 | 025-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 2-7A2           | 430133100900 | 007-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE TRIBAL 5-19A2          | 430133133000 | 019-001S-002W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 1-6B3                  | 430133013600 | 006-002S-003W | Shut-In   | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-24A3                 | 430133132900 | 024-001S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| UTE 2-6B3                  | 430133132500 | 006-002S-003W | Producing | OIL | INDIAN | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WISSE 3-35A2               | 430133121500 | 035-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| WOODWARD 1-21A2            | 430133013000 | 021-001S-002W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | DUCHESNE |
| BALLARD 2-15B1 SWD         | 430473235100 | 015-002S-001W | Injecting | SWD | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| BETTS 2-26B1               | 430475243500 | 26-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| CHRISTENSEN 2-12B1         | 430473217800 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| COOK 1-26B1                | 430473198100 | 026-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| HAMAKER 3-12B1             | 430475229400 | 12-2S-1W      | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| MAY UTE FED 1-13B1         | 430473017600 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| RICH 2-13B1                | 430473274400 | 013-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| ROBERTSON UTE STATE 1-12B1 | 430473016400 | 012-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
| THOMAS 4-10B1              | 430473408000 | 010-002S-001W | Producing | OIL | FEE    | BLUEBELL ALTAMONT | UT | UINTAH   |
|                            |              |               |           |     |        |                   |    |          |

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

|  | <br>~ |
|--|-------|
|  |       |
|  |       |

|  | DIVISION OF OIL, GAS AND   | MINING   | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List   |
|--|--|--|--|
| SUNDR  | Y NOTICES AND REPOR  | RTS ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for proposals to drill drilf horizontal   | I new wells, significantly deepen existing wells below<br>laterals. Use APPLICATION FOR PERMIT TO DR   | w current bottom-hole depth, reenter plugged wells, or to<br>RILL form for such proposals.   | 7. UNIT or CA AGREEMENT NAME:  |
| 1. TYPE OF WELL OIL WELL   | GAS WELL OTHE  | See Attached Well List   | 8. WELL NAME and NUMBER:<br>See Attached Well List   |
| 2. NAME OF OPERATOR:   |  |  | 9. API NUMBER:   |
| LINN OPERATING, INC  |  | PHONE NUMBER:  | 10. FIELD AND POOL, OR WILDCAT:  |
| 1999 Broadway, Suite 3700  | TY Denver STATE CO   |  | Bluebell/Altamont  |
| LOCATION OF WELL FOOTAGES AT SURFACE:  |  |  | county: Duchsene   |
| QTR/QTR, SECTION, TOWNSHIP, RA   | NGE, MERIDIAN:   | 1 10000 1000   | STATE: UTAH  |
| CHECK APP  | PROPRIATE BOXES TO INDIC   | CATE NATURE OF NOTICE, REPO  | ORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION   |  |
| NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: | ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIO  CONVERT WELL TYPE | DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  ONS  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION | REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: CHANGE OF  OPERATOR |
| DESCRIBE PROPOSED OR C   | OMPLETED OPERATIONS. Clearly show  | all pertinent details including dates, depths, volum   | nes, etc.  |
| under the terms and cond<br>blanket state bond numb  | ditions of the leases for operation of the LPM9149893 .  | Energy Production Company, LP, to<br>ons conducted on the leased lands   | or a portion thereof under their   |
| Attached is a list of Applic   | cations for Permit to Drill (APD)  | ) that are associated with this Chang  | ge of Operator.  |
| Devon Energy Production  | ue   |  |  |
| Oklahoma City, OK 7310   | 2-5015   |  |  |
| Oklahoma City, OK 7310   | 2-5015   |  |  |
| Oklahoma City, OK 7310<br>John D. Raines<br>Vice President   |  | TITLE Asset Manager  |  |
| 333 West Sheridan Aven Oklahoma City, OK 7310  John D. Raines Vice President  Russell d  |  | TITLE Asset Manager  |  |

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(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |  |  |  |
|--|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |  |  |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT or CA AGREEMENT NAME:           |  |  |  |
| 1. TYPE OF WELL OIL WELL  GAS WELL  OTHER  | 8. WELL NAME and NUMBER:<br>MISC.       |  |  |  |
| 2. NAME OF OPERATOR:   | 9. API NUMBER:                          |  |  |  |
| LINN OPERATING, INC.  3. ADDRESS OF OPERATOR:   PHONE NUMBER:  | 10, FIELD AND POOL, OR WILDCAT:         |  |  |  |
| 1999 Broadway, Ste #3700 CHY Denver STATE CO AR 80202 (303) 999-4016   | Bluebell                                |  |  |  |
| 4. LOCATION OF WELL  FOOTAGES AT SURFACE: COUNTY: UINTAH   |   |  |  |  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W  | STATE:<br>UTAH                          |  |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO   | ORT, OR OTHER DATA                      |  |  |  |
| TYPE OF SUBMISSION TYPE OF ACTION  |   |  |  |  |
| NOTICE OF INTENT   | REPERFORATE CURRENT FORMATION           |  |  |  |
| (Submit in Duplicate) ALTER CASING FRACTURE TREAT  | SIDETRACK TO REPAIR WELL                |  |  |  |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE   | TEMPORARILY ABANDON                     |  |  |  |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING PLUG AND ABANDON   | UBING REPAIR VENT OR FLARE              |  |  |  |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK   | WATER DISPOSAL                          |  |  |  |
| (Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)   | WATER SHUT-OFF                          |  |  |  |
| Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  | ✓ other: Excluded wells from            |  |  |  |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION   | Change of Operator                      |  |  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun   | nes, etc.                               |  |  |  |
| Do not process Change of Operator from Devon Energy Production Company, LP to LINN wells.  | Operating, Inc. for the following       |  |  |  |
| 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCI   | HERNE 19-2W Sec 11                      |  |  |  |
| 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUE  |   |  |  |  |
| 43-013-31299 CORNABY 2-14A2 OII Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 OII Well Shut-In BLUEBELL DUCHES  |   |  |  |  |
| 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES   | SNE 15-2VV Sec 14                       |  |  |  |
| The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.   |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
| NAME (PLEASE PRINT) Debbie Chan Reg. Complianc   | e Supervisor                            |  |  |  |
| SIGNATURE  |   |  |  |  |
|  |   |  |  |  |

(This space for State use only)

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